Oil Investors' Journal

BEAUMONT, TEX. KANSAS CITY, MO. TULSA, OKLA.

VOL. 7. JUNE 19, 1908. No. 2.

MARKHAM AND GOOSE CREEK

Guffey Company Takes Over the Holdings of Staiti and Others Abutting Hardy Oil Company's Leases at Markham—Controversy Over Clemenger's Interest Will Be Settled by Courts—Building a 200,000-Barrel Earthen Tank and Stringing Pipe for a Line to the Southern Pacific—Guffey People Also Get Into Goose Creek District. Pipe Line to Be Built From Field to Barge Channel if Production Justifies It.

Work on a 200,000 barrel earthen tank was started at Markham on June 19. The first hastily constructed ground reservoir, estimated to contain about 18,000 barrels, was filled seven days after the well came in. A second tank wth capacity of 50,000 barrels is ready. The third one will hold 200,000 barrels of oil. Pipe is being strung for a six-inch line from the field to Markham, where it will deliver oil to the Southern Pacific railroad. Three wells have been started by the Hardy Company, No. 2 being located 415 feet north and 220 feet west of the No. 1 well, No. 3 about 420 feet due west of the No. 1, and No. 4 a half mile south and 450 feet west of No. 1. Five additional wells will be started immediately to comply with the terms of the leases.

John W. Maddox, D. R. Beatty, J. R. Cheek and John S. Akin have bought the fee and royalty in half of block 8, Parker survey at $100 an acre from W. W. Duson. This land is a mile and a half west of Hardy No. 1. The same people and Magill Bros. purchased the fee and royalty in an undivided half interest in the east 80 acres of section 6, a half mile west of Hardy No. 1, paying $3,000 down, $10,000 to be paid 15 days after a 1,500 barrel well is brought in. If the well is smaller than 1,500 barrels the deal becomes optional.

At Goose Creek the Guffey Company has secured 350 acres lying from 4,000 to 6,000 feet northwest, west and southwest from Goose Creek No. 4, including 116 acres 4,000 feet northwest, leased from E. A. Busch, and 200 acres 6,000 feet west and southwest leased from other parties. Fondren and McKallip have leased 200 acres, 6,000 feet north of Goose Creek No. 4, paying $3,000 bonus. A tract of 20 acres out of the Lee Hager subdivision at Goose Creek has been leased to the Guffey Company at $400 per acre and a sixth royalty. The Simms & Farish No. 2, on the Ashbell Smith land, 4,500 feet southeast of Goose Creek No. 4, is down over 2,000 feet and in rock. It is reported that Goose Creek No. 4 will be opened and permitted to flow into tankage June 20. Hogg Island, which has been acquired by the Producers Oil Company, will be used as the terminus of a pipe line from Goose Creek to the Houston-Galveston barge channel.

THE NEW WELL AT MARKHAM, MATAGORDA COUNTY, TEXAS.

The picture shows Hardy No. 1 flowing into an improvised ground tank.

THE GOOSE CREEK WELL IN HARRIS COUNTY, TEXAS.

Goose Creek Syndicate No. 4 delivering itself of a "head" of oil.

MARKHAM IS A BUSY PLACE.

Markham is the center of interest in the Gulf Coast region. Operators are convinced that the Hardy Oil Company's No. 1 well, which came in flowing at the rate of 100 barrels an hour, or more, on June 5, has opened a good pool. Material for a pipe line from the field to the Southern Pacific railroad, derrick timbers, drilling rigs and other supplies have been rushed to the scene, and the place is fast assuming the appearance of the regulation oil town.

A townsite has been laid out, but the dwellers will have no secure tenure of residence for the right is reserved, it is understood, to drill on the land at any time.

Suits to contest title have been filed in several instances. Much trouble of this kind is not expected at Markham, however, as most of the titles are based on grants of land given as a bonus for railroad construction. Kountze Bros. of New York, who built the Sabine and East Texas Railroad, secured large holdings in this way which were afterwards merged into the Texas Land and Cattle Company. This makes a pretty solid title basis. Furthermore, the organizers of the Hardy Oil Company which holds

what seems to be the cream of territory contiguous to the new well, spent much time perfecting titles before drilling.

At Goose Creek the land is held by many owners and lessors and though the Producers Oil Company has the mineral privileges on most of it, the impression prevails that titles are not so firm. The proximity of the Goose Creek field to tide water makes it tempting to small developers. Producers do not look upon it as so sure a field as Markham, for the record of the wells previously drilled at Goose Creek shows much water.

When the discovery well at Markham was brought in on June 5 the oil was turned into a 20,000 barrel ground tank. This storage had not been entirely completed, there being a block of soil in the center untouched by the scraper and still covered with prairie grass. The embankment raised on the outside was not puddled and, as the soil at Markham contains little sand it would not hold the oil as soon as it rose above the level of the surrounding prairie. It seeped through so badly and threatened such fire danger that the well had to be closed in on June 12 to await the construction of additional storage. This is now being built, and, it is understood a 37,000-barrel steel tank is being shipped to the field also.

The Southern Pacific is figuring on putting in some steel tanks at Markham. Six inch pipe for the line from the field to Markham is being furnished by the Rio Bravo Oil Company, which conducts the oil producing and purchasing end of the Southern Pacific's business. It is reported that the Gulf Pipe Line Company is surveying for a pipe line, but officials of the company say the only work done in the field to date is the erection of four derricks on its land.

The Guffey Company, through E. F. Simms of Houston, secured 1,100 acres of leases on land abutting the Hardy holdings, part of it coming within half a mile northeast of the Hardy No. 1, described as follows: The southeast one-quarter of the Gulf, Colorado and Santa Fe Railway Company's survey No. 551, lots 2 and 17 in the Parker league, one half of section 5 of the International and Great Northern Railroad Company's lands, lot 7 of the Parker survey, and part of block 1 in the Hayden survey. At the time the Hardy well came in the leases on this land were held by H. T. Staiti, Lee Hager, W. C. Moore and T. J. Clemenger. Negotiations with E. F. Simms, representing the Guffey-Gulf interests were opened and on June 9 a five-day option on the property was filed at Bay City, for which Simms paid to Staiti and others $3,500 in cash, the balance of the bonus, $31,500 payable in five days upon the execution of conveyances. A special train from Houston, carrying this instrument, was run to Bay City. The option was signed by H. T. Staiti, W. C. Moore and Lee Hager personally and by Lee Hager, as agent and attorney in fact for T. J. Clemenger. Under this deal Clemenger's share in the transaction would net him about $8,750. On June 11, however, the validity of Hager's power of attorney was legally questioned by a petition for injunction filed by T. F. Birmingham against Lee Hager and E. F. Simms. Birmingham purchased for $15,000 Clemenger's undivided interest in the leases from Clemenger direct and he claims that Hager was not possessed of Clemenger's power of attorney. The right of the others to transfer the leases was not questioned, they having signed for themselves. Judge Norman G. Kittrell of the Fifty-fifth district court at Houston, granted a temporary injunction returnable in the same court and set the date of hearing for June 13. At that hearing the injunction was continued in force and the trial of the case was set for next October. The parties who sold to Simms retain a royalty interest in the lease.

A later action, growing out of the original suit, was filed June 15 by E. F. Simms against T. J. Clemenger, Walter B. Sharp, T. F. Birmingham, the Ninety-Nine Pumping Company and the Producers Oil Company. Mr. Birmingham is the manager of the Ninety-Nine and Mr. Sharp of the Producers Company. The plaintiff seeks to compel the execution of the transfer by Clemenger and Birmingham of leases involved in the original controversy and tenders in court Clemenger's share of the money contracted to be paid for the leases. In this shape the cases now stand. These suits are not expected to hamper the development of the land as the Clemenger interest is an undivided one-fourth in three of the leases and an undivided one-sixth in one. The suits will probably result in an accounting for oil produced by the property, if it is oil bearing, and a division of expense attached to developing.

Stockholders of the Hardy Oil Company are to meet at San Antonio June 20 to consider means for raising money for further development and it is probable that the company's capital stock will be increased to $100,000. The present capital is $10,000. Sales of the stock have been reported since June 5 at 50 for 1, with some refusals at 100 for 1. The principal holders of Hardy Company stock are W. C. Moore, president of the company, F. J. Hardy, vice-president; O. H. Carson, secretary and treasurer; Maj. J. W. Otley, geologist, R. H. Danner, driller, Lee Hager, C. E. Barrett, J. N. Groesbeck, with smaller lots owned by various employes of the company, who received their stock as part salary for services.

The output of the Hardy Oil Company to the extent of 100,000 barrels a month minimum and 200,000 barrels maximum has been contracted for by the Rio Bravo Oil Company for fuel for Southern Pacific locomotives at a price on board cars of 45 cents the first year, 50 cents the second and 55 cents the third. It is necessary for the Rio Bravo to notify the Hardy people by the 10th of each month of the amount to be taken on this contract, with no recourse for deliveries under the maximum for preceding months. The pipe line to Markham is primarily to care for this contract. It is being constructed by the Rio Bravo Company and it is reported the Hardy Company is to pay for it in oil under the foregoing agreement.

A correct record of the Hardy well shows that for the first 300 feet the drill passed through gumbo, from there to 325 feet through dry water sand. From 325 to 1,206 feet the formation was gumbo, then three feet of shell rock with a fairly good showing of oil. From 1,209 on down to 1,275 feet gumbo again, then 12 feet of shale with a little sand and a small showing of oil. From 1,287 to 1,313 feet another stratum of gumbo. At 1,372 feet the pay was struck and penetrated about 60 ft. It consists of sand and shale impregnated with iron pyrites and under pressure holds together like putty. It is bluish in color. The hole was finished with a 6-inch casing set at 1,206 feet on a shell rock with a boot leg in a 9-inch hole. After being set it followed down the hole and had to be anchored. Four joints of 4-inch 13-mesh Stancliffe strainer were set from 1,373 feet up, one joint from 1,290 feet up and one from 1,220 up. At 60 degrees Fahrenheit the gravity of the oil is 23.8 degrees Beaume; its flash is 185 degrees Fahrenheit and temperature at the well, 108 Fahrenheit.

Many carloads of supplies have been shipped to Markham and Bay City and the rivalry between these cities for precedence in connection with the oil field is keen. Bay City is the county seat of Matagorda county, in which the Markham field is located. To this extent it has the ad-

MAPS OF CADDO OIL FIELDS

Forty-Two by Seventy Inches, Covers Over 190 Square Miles, Showing Owners, Location of Principal Wells, etc. Vandyke Print, Blue Lines on White Field, Only Authentic Map in Existence.

ON PAPER $5.00 **ON CLOTH $10.00**

CADDO ABSTRACT COMPANY, Limited

Caddo Abstract Bldg. **SHREVEPORT, LA.**

Wire Drilling Cables and Sand Lines

PATENT STEEL ROPE.

We especially recommend Patent Steel Wire Rope for Drilling Cables and Sand Lines and we have letters from oil drillers stating this is the best rope they have ever used.

Patent Steel Wire Rope has the greatest degree of toughness, ductility and elasticity it is possible to obtain combined with the highest degree of tensile strength.

We not only take exceptional care in the manufacture of this rope for Sand Lines, Drilling Lines and Tubing Lines but we pride ourselves on having the most thorough and complete testing department of any manufacturer in the country and invariably reject each and every wire that does not reach our requirements for tensile strength and torsional strains, limit of elasticity and per cent of elongation.

Ask For Catalogue No. 15.

Broderick & Bascom Rope Company

BRANCHES
New York City
Seattle, Wash.

809 N. MAIN STREET, ST. LOUIS, MO.

STORAGE TANKS

ANY CAPACITY—ANY SIZE, AND FOR ALL PURPOSES. MATERIALS ALWAYS IN STOCK.

OIL REFINERIES COMPLETE

CAR TANKS---Mounted on Steel or Wood Underframes

We offer IMMEDIATE SHIPMENTS and QUICK COMPLETIONS on Any of Above Classes of Work.

Warren City Boiler Works, Warren, Ohio.

Branch Office: Turner Building, Tulsa, Okla.

vantage. Markham, however, is but 6½ miles from the field, while Bay City is a good 12 miles. The roads in each case are about the same, none being shelled, but it is understood they will be improved as rapidly as possible.

IN THE GOOSE CREEK FIELD.

Goose Creek No. 4, the discovery well at Goose Creek, has been closed in since June 3, the morning after it was brought in, and has only been opened at intervals—not long enough to determine just what it will do. The report that the oil is rolly seems to be in error, although it has that appearance as it comes from the well, due to the gas pressure. It settles down to a greenish colored shale oil, apparently free from water or sand. Its gravity, tested at 60 degrees Fahrenheit is reported as 17½ degrees Baume. A 50,000 barrel earthern storage tank was started June 9 by W. W. Woodworth for the Producers' Company. This company is preparing to drill five new holes at once, the derricks being ready. Patillo Higgins, who has about 75 acres a half mile east of Goose Creek No. 4, is reported to have two rigs ready for work to develop his holdings, one coming from Barber's Hill, the other from Hockley, at both of which points he has been wildcatting. It is also reported that one well will be put down on land belonging to Hoskins Foster, east of the producing well, and another on land of John S. Stewart in the McKinnon survey.

Considerable land has changed hands since the bringing in of the discovery well on June 2. The Goose Creek Oil Company subleased its 3,000 acres surrounding the well to Simms & Farish for the Producers Oil Company, the consideration being $50,000 and a royalty of one-fourth on flowing wells and one-sixth on pumping producers. It is understood further that the contract contains a clause allowing the Producers Company to purchase the royalty oil at the market figure if it so desires, thus preventing the sale of it at figures that might depress the marketing of the balance of the production of the leases. The Goose Creek Company's original leases were on an eighth royalty. The Producers deal is the largest so far reported, but E. A. Peden, originally interested in

E. F. BLAISE, President. J. V. SMITH, Cashier.

FARMERS' NATIONAL BANK

TULSA, OKLA.

OKLAHOMA STATE DEPOSITORY

OIL PRODUCERS' ACCOUNTS RECEIVE SPECIAL ATTENTION

Steel Tanks Oil Tanks

COMPLETE REFINERY EQUIPMENT

QUICK DELIVERY SATISFACTION GUARANTEED

United Iron Works Co., Iola, Kan.

M. A. McCREARY, LOCAL REPRESENTATIVE,

233 REEDER BLDG., TULSA, OKLA.

the Goose Creek Company leases, on June 6 purchased a ten-acre tract from Henry Busch for $8,400. June 15 the transfer of an undivided half interest in 304 7-10 acres out of the William Scott league was recorded by Fred F. Isenhour and others to H. T. Rue for $5,330. There have been many rumored deals and shortly after the bringing in of the well a surveying party was engaged in locating points out in San Jacinto bay, where the shallow depth of the water, it was thought rendered it feasable to file for oil development. Shortly afterwards Lee Hager is reported to have taken out a patent under the mining laws of Texas covering that part of San Jacinto bay immediately adjacent to the Goose Creek oil development. It covers about 640 acres of the submerged land, known as Tabbs bay. This has been done in California but this is the first time it has been attempted in Texas.

The closeness of the Goose Creek field to the Houston-Galveston barge channel renders the transportation problem comparatively simple. A pipe line will be run out over the shallows to Hogg Island alongside the canal, if additional development proves satisfactory. There is also talk of dredging out the mouth of Goose Creek to allow the passage of barges with supplies. On June 11 about 100 tons of 2 to 10-inch pipe was shipped from Houston down the canal to the Goose Creek field, to be floated up Goose Creek, if possible. If not, Cedar Bayou was to be used and the material carried across country six miles to the field.

Suit has been filed by A. N. McKay and others against A. McKinnon and others involving about 195 acres in the Goose Creek field bought by J. S. Stewart. McKay and associates claim a contract with McKinnon's agent for purchase of the land at a fixed price, this vitiating the sale to Stewart. Stewart has filed a cross bill claiming damages by reason of his deal being held up. The agent whom it is claimed sold to McKay has since died and the case was continued on application of the plaintiff to secure depositions to show his authority to sell the property. It is docketed in the Eleventh District Court before Judge Ashe.

HEYWOOD BROTHERS MAKE A DEAL WITH THE GULF COMPANY.

The Gulf Pipe Line Company of Louisiana has taken over all the holdings of Heywood Brothers in the Jennings, La., field, paying $300,000 and royalties of from 20 to 40 per cent. The deal was made by the Heywood Brothers, Alba, Otho W., and W. Scott, as a firm and embraces their controlling interest in the Jennings-Heywood Oil Syndicate, the Jennings Oil Company and the various Jennings holdings of Heywood Brothers outside of these corporations. Directors of the different companies involved in the transaction formally ratified it on June 19 and O. W. Heywood signed the final papers on the same day. The cash payment covers all machinery and material on the Heywood Brothers' properties. The Heywoods retain title to the various leases. A stipulation of the agreement is that the Gulf Company shall develop and operate the properties so long as it is profitable to do so. All contracts on leases and for sales of oil made by the Heywoods and in force at the time of the deal are fully protected. The Gulf Company is now operating the various properties.

Last April it was reported that the Heywoods had sold outright to the Gulf people for $1,400,000. This deal fell through, but negotiations were reopened on a different basis, culminating in the transactions just closed. The interests of the Heywood Brothers have become considerably diversified in the last two years and it is their desire to give their principal attention to matters outside the oil business. One of their large enterprises is the San Benito Water Company, owning many thousands of acres of land adjacent to the Rio Grande and near Brownsville, Texas. Colonel Alba Heywood, eldest of the

(Continued on Page 21.)

IN THE OKLAHOMA OIL FIELDS.

PIPE LINE RUNS JUNE 1 TO 14.

Prairie Oil and Gas Company.

	May 1 to 14.	June 1 to 14.
Runs	1,215,741	972,545
Daily average	86,838	69,467
Deliveries	862,773	951,283
Daily average	61,626	67,955
Tanked	352,968	21,161
Daily average	25,212	1,511

Gulf Pipe Line Company.

	May 1 to 14.	June 1 to 14.
Runs	242,200	72,800
Daily average	17,300	5,200
Deliveries	189,000	None.
Daily average	13,500	None.
Tanked	53,200	72,800
Daily average	3,800	5,200

The Texas Company.

	May 1 to 14.	June 1 to 14.
Runs	150,000	70,000
Daily average	13,500	5,000
Deliveries	150,000	None.
Daily average	10,714	None.
Tanked	None.	70,000
Daily average	None.	5,000

TULSA, OKLA., June 17.—(Special)—Less oil is being moved in the Oklahoma fields this month than at any time since January, 1907. The Prairie Oil & Gas Company's runs during the first week of June averaged 67,622 barrels a day, and during the two weeks from the first to the fourteenth, 69,467 barrels a day. The Prairie Company placed only 1,511 barrels a day in storage from June 1 to 14, as against 25,212 barrels a day tanked during the same period last month. Deliveries were increased, averaging 67,955 barrels a day as compared with 61,626 barrels a day in the first two weeks of May. The Gulf Pipe Line Company's runs from the Glenn field from June 1 to 14 averaged 5,200 barrels a day, all of which went into storage. Its average from May 1 to 14 was 17,300 barrels a day. The Texas Company is running about 5,000 barrels a day, and storing it. Both of the 8-inch trunk lines to Texas are still out of commission, as it has been impossible to repair the breaks at Red river. The Texas Company had completed arrangements to make the crossing when a rise of 6 feet in the already swollen stream on June 14 to 16 made it out of the question to attempt the work. The Gulf people were ready to string two temporary 4-inch lines across the river, but they, too, were forced to wait. Facilities for doing the work are very limited, as there are no steamers or tugs of adequate size to assist in getting the pipe across the channel. Wire cables have been strung by both companies, and gangs of workmen are waiting until the river falls sufficiently to permit the crossing to be made. Lee Gordon and J. S. Thompson, pipe line superintendents for the Gulf people, are on the ground, waiting their chance to mend the gap in their line, while W. T. Cushing, Martin Moran and J. L. Dowling are on the same job for The Texas Company. It will require only a day to make the connections. The Gulf Company's main and emergency 8-inch lines not only parted but are lost in the river bed. The water is running like a mill race and the quantity of drift is enormous, including green trees, 10 to 20 inches in diameter, which were washed out, roots and all, by the flood. The damage to the Katy railroad bridge north of Denison was temporarily repaired so as to permit trains to pass over the structure, but the sudden rise this week again threatened it. The damage to farm lands has been enormous. A 96-acre place on the Texas side, near the Katy bridge, was wiped off the map by the water cutting into it. The owner had a farm three weeks ago. Now he hasn't so much as a fence. Operations throughout the entire Oklahoma oil region have been seriously hampered by the continued floods. Some of the Prairie Company's pump stations have been put out of business, tank building and other construction work has been impeded and drilling has been retarded. The Missouri and Kaw rivers at Kansas City put most of the railroads out of business from the 14th to the 16th, and the train that is on time is a rare bird. At St. Louis the Mississippi is out of its banks and flooding the lowlands on the Illinois side, and the Missouri is doing untold damage through Kansas and Missouri.

IN THE BALD HILL DISTRICT.

Conditions in the Bald Hill, or Twin Hills field, in the lower part of the Creek nation, have shown little change in the last two weeks. The Prairie Company has not resumed the running of oil, and will not be in shape to handle production at Bald Hill or Morris until it completes steel tankage now building on the new farm between the two fields. Material for seven 35,000 barrel tanks is on the ground and two tanks are under construction. The 26 producing wells which had been completed in the Bald Hill field up to June 14 would make 3,000 to 4,000 barrels if they were permitted to flow. Some of them have weakened considerably and not a few operators are inclined to put the district in the same class with Morris. The Concharty Mountain well in section 17-15-14, which was rated good for 200 to 300 barrels six weeks ago is down to 50 or 60 barrels. The falling off may be due in part to the tendency of the wells to gum up, or "paraffine," like the Morris producers. The Galbreath & Chesley No. 1 in the northwest quarter of section 21-15-14 has been completed and is put at 300 barrels. Letcher & Leonard's well in the southeast corner of the northwest quarter of section 29-15-14 is credited with 50 barrels, after a shot. W. H. Roeser's No. 3 on the Rachel-Roberts land in the same section was good for 50 barrels in the Red Fork sand, and is being drilled deeper. His No. 4 on the same land was reported dry in the Red Fork sand, but showed considerable gas at 1,600 feet. The Producers' Oil Company's No. 5 in the northeast corner of the northwest quarter of the northwest

ROTARY DRILLING RIGS

which do the best work under all conditions are equipped with

Knowles 8x5x10 10x5x12 10x6x12 Improved Slush Pumps and B. & Q. 40 H. P. "Special" Boilers

SOLD ONLY BY

The National Supply Co. OF KANSAS

The National Tube Co's. Line Pipe, Casing, Oil Well Tubing and Boiler Tubes.
Farrar & Trefts Boilers and Engines. Darling Gate Valves. Roebling Wire Lines
Dealers in Everything Pertaining to the Oil and Gas Business.

BEAUMONT — TEXAS STORES — HUMBLE

The BEST, Not the Cheapest

Write and mention OIL INVESTORS' JOURNAL

OIL AND GAS WELL PACKERS
OF ALL KINDS
Sand Pumps, Swabs, Stuffing Box Casing Heads, Never-Slip Pipe Grips
LARKIN BROS. Bartlesville, Okla. Tulsa, Okla.

quarter of section 6-14-14 has been completed and is on the pump, showing only water from 1,761 feet. The sand was found at 1,721 feet, and eight or 10 feet of it seemed rich, but it was streaked with water. It is expected that the well will make a 50 or 60 barrel producer after it has been pumped for a time. The L. C. Hivick well in section 12-13-14 continues to spray oil. Hivick is inclined to let it stand as it is for a while, and drill it deeper later on. W. S. Turman's well in the northeast quarter of section 12-14-13 is a strong gasser, six inches in the sand at 1,765 feet, and probably will not be drilled in at present. Burns & Caton and other operators have several wells at the sand, but owing to lack of storage will not drill them in now. On June 14 a summary of the Bald Hill field showed 39 wells completed, 26 being producers, averaging 120 barrels each, 4 being gas and 9 dry. On the same date 16 wells were drilling and 17 derricks were up for new work.

WELL NORTH OF GLENN POOL.

Tad Reese has a well in the Glenn sand on the Stunkard farm, southwest quarter of the northwest quarter of section 21-18-12, a half mile southeast of Charles Page's producers in section 20-18-12 and three miles north of development in the Glenn pool. After a shot with 50 quarts of glycerin it came strong, and while reported good for 150 barrels, there is reason to believe that it is considerably better. The depth of the well is given as 1,430 feet, with 30 feet of pay.

A BIG PURCHASE AND A NEW PIPE LINE IN ILLINOIS.

D. F. Connolly, manager of the Associated Producers' Company, was in Tulsa last week, returning to Illinois, where his company recently completed the purchase of the Treat, Crawford & Treat properties, comprising nearly 8,000 acres in Crawford, Lawrence and Clarke counties, with a daily production of 4,500 barrels. Mr. Connolly has spent most of his time this year in Illinois, working out the preliminaries to the deal just closed. The Associated Producers' Company was one of the first to drill in the Glenn pool, having 160 acres in fee which has yielded over 2,000,000 barrels of oil, about 1,400,000 barrels of which is now in steel tanks on the property. Mr. Connolly reports that the Ohio Oil Company has been running all the Illinois production for two months past, taking over 100,000 barrels a day, and looking for more. In connection with the purchase by the Associated Company, work is starting on a 6-inch pipe line to extend from one of the properties near Robinson, Ill., to a junction with the Tidewater pipe line near Rixford, Pa., a distance of 525 miles. The Associated Company will deliver its oil to the Tidewater line, which extends through to the sea coast at Bayonne, N. J., where the Tidewater refinery is located. The Tidewater line is 6-inch, and combined with the new line will be 1,000 miles in length. It is estimated that it will take about a year to get the new line completed

UNION IRON WORKS
HOUSTON, TEXAS
Everything in Oil Well Supplies
Makers of
ENGINES
PUMPS
DRILLING BITS
Dealers in
PIPE and BOILER TUBES
FITTINGS and VALVES
HOSE and PACKING
Our Stock is Complete. Our Prices Are Right. It is a Pleasure to Quote.
Write and mention OIL INVESTORS' JOURNAL.

LOOK INTO THIS

I will sell a limited amount of stock of a $100,000 company operating at Spindletop, paying 2 per cent a month, and of a $50,000 company (only $22,000 issued) now developing 200 acres of proven territory in the Oklahoma Oil Field on the following terms:

One Share of the Spindletop Stock (par $100) One Share of the Oklahoma Stock (par $25) both for $100.

On this basis you get a 2-per-cent-a-month stock at par, and you receive stock in one of the best propositions of its size in the Oklahoma Oil Field as a bonus.

Out of each $100 which I receive for stock I will turn over $25 to the Oklahoma company for development purposes. We have completed one producing well and are drilling three.

For further particulars, financial statements, etc., address

"W," Care Oil Investors' Journal, Box 829

Beaumont, Tex.

Proven Lands

IN THE

CADDO

Oil and Gas Field.

S. A. GUY, Shreveport, La.

Write for my List.

I also do a general Land and Real Estate business.

and in operation. Further development on the leases acquired by the Associated company will bring the production up to probably 10,000 barrels a day, this being the quantity the company is figuring on handling through the line. The object in building the new line is said to be to give the Tidewater works a supply of Illinois crude from the properties of the Associated, with which it is affiliated.

TEST WELLS IN OKMULGEE DISTRICT.

A lot of test work is being done in the lower Creek country, around Okmulgee, and considerable more is contemplated. On the Berryhill land in section 10-12-12, in a locality known as the Tiger Flats, the Tiger Oil Company and the Red Fox River Oil Company got a 4,000,000 gasser and drilled through into salt water. This well is seven miles southwest of Okmulgee. In the southwest corner of the northwest quarter of the northwest quarter of section 8-15-15, several miles northeast of Bald Hill, the Sagamore Oil Company is drilling a test. The Advance Oil Company is preparing to drill in section 21-13-13, a mile and a half south of the well drilled by the same company in the southwest corner of section 10-13-13, between Okmulgee and Morris. This well is an 8,000,000 foot gasser, and is spraying oil. Smith & Swan will drill for gas in section 21-12-13, a mile and a half south of the Sheets & Huckleberry fifteen million gasser in the northeast corner of section 15-12-13. The sand in the Sheets well was found at 1,740 feet. Jackson and others are starting a test in section 22-13-11, about 9 miles west of Okmulgee.

MANY RIGS BLOWN DOWN IN GLENN FIELD.

A young cyclone swept the Glenn field about 4 o'clock on the morning of June 13, mowing down derricks and rigs to the number of 374, blowing steps and "dog-houses" from steel tanks, uprooting trees and playing football with all movable objects that chanced to be in its path. The wind came from the northwest and traveled through the center of the field. Some of the leases to the northeast and southwest, on either side of the zone of action, escaped the fury of the storm. A fierce display of lightning accompanied the wind, but no damage was reported from this source. A bunk house, consisting of boards with a canvas roof, on one of the leases of the Indiana Oil and Gas Company, was lifted up and carried several hundred yards. The three men who were asleep in it were not injured, but they made a quick get away when they awoke and found the shanty had vanished, and they have not reported for work since. On the Barnes Oil Company leases, comprising the east half of section 16-17-12 only 2 rigs out of 30 were spared by the wind. On the Associated Producers' quarter section 14 derricks which were fitted with guy ropes went the way of those that were not guyed. The force of the breeze was shown on this lease when it was found that the steam pipe connection with a 37,500-barrel steel tank had been torn loose and twisted. On one of the Indiana leases an empty 1,600-barrel wooden tank was overturned and rolled quite a distance. The roads through the field were choked with debris. Operators estimate that it will cost from $50 to $100 each to rebuild the rigs that went down in the storm.

GOOD WELLS IN MUSKOGEE DISTRICT.

Isherwood, Wilson & Moore's well on the south half of the southeast quarter of section 6-14-18 in the Muskogee district, has been choked in for lack of room, and is flowing through a single 2-inch line. It is a strong producer, and is rated all the way from 750 to 1,500 barrels. The hole is 1,430 feet deep, with 22 feet of sand. This well is located in the southeast corner of the section. Across the road to the east, in the southwest corner of section 5-14-18, the Okla Company is offsetting the new well. The Okla Company is also drilling an important test in the northeast corner of the northwest quarter of the southwest quarter of section 25-15-17, two miles north and west of the Isherwood well. Schenberger & Jackson are drilling in the southeast corner of the southeast quarter of the northwest quarter of section 6, about a half mile northwest of the Isherwood well. Recent developments in the Muskogee district have caused renewed interest to be manifested in this field. A few more wells like the one in section 6 and the Richland Development Company's 1,000-barrel producer in section 9-14-18 will put Muskogee to the front as a sure enough "comer."

WELL IN DEEP SAND SOUTH OF KIEFER.

What appears to be an extension of the deep sand developed by the Swasey Oil Company on the Korndorfer land in section 18-16-12, near Mounds, has been found in the test drilled by the Laurel Oil and Gas Company, the Selby Oil and Gas Company, the Eastern Oil Company and and others on the Leona D. Rhodes 40 acres, southeast quarter of the northwest quarter of section 29-17-12, directly south of Kiefer and southwest of the Glenn pool. The sand was found at 2,340 feet and on the 15th inst., had been drilled into 20 feet, resulting in a 150-barrel well, natural. The formation is very hard. The new well is four miles north and a little east of the deep sand development at Mounds. The Swasey well is 2,353 feet deep, and is now pumping about 50 barrels. East of it the Prairie Oil and Gas Company's No. 1 in the deep sand is making 15 to 20 barrels.

NEW WELL NORTH OF TULSA.

Joe Cremin and Charles Armstrong, operating as the Island Oil Company, have a good well on the Brady 20 acres in section 19-20-13, two miles north of Tulsa on the Turley road. After a shot it made 1,200 barrels, and continued to flow through about 800 feet of water. It is reported to be making 700 to 800 barrels. The oil tests 35 gravity. The well is 1,201 feet deep, with 40 feet of sand. Directly west of it in section 24 the Los Angeles-Cherokee Company has a number of small producers. Bonuses of $25 to $50 an acre are being paid for leases within a radius of half a mile of the new producer.

NOTES.

Frank Moore has completed No. 1 for the Quaker Oil and Gas Company on the Sophie Boling land in the northeast corner of the northeast quarter of section 28-17-12, Glenn pool, and it looks like a 400-barrel well, natural.

Lightning struck the Gulf Pipe Line Company's No. 5 tank on the Hamilton farm, Glenn field, on June 7, resulting in the loss of the tank and about 54,000 barrels of crude. A few days later lightning struck one of the same company's 37,500-barrel tanks at Big Sandy station, on the Oklahoma-Texas trunk line. There was only about two feet of oil in the tank, but the fire made a clean job of it. On the morning of the 15th a 55,000-barrel tank on the Gulf Pipe Line Company's Thompson farm, Glenn field, was struck, igniting the wood around the hatchway. Workmen extinguished the blaze with their slickers.

A test drilling in section 24-13-16, southwest of Muskogee and near Wainwright, has attracted attention owing to reports that it had developed oil. Persons who have visited it say there is nothing in the reports to date.

George H. Neely, southwestern sales manager for the Petroleum Iron Works Company, arrived in Tulsa on June 16 for a stay of several days.

Robert Galbreath has let a contract for three 55,000-barrel tanks, two of which are to be built on the site purchased by him for a refinery, west of Tulsa, and the other to be erected in the Glenn field. He has not contracted for the iron work for the proposed refinery up to this time.

The Mabel Oil Company's No. 3, section 5-14-14, Bald Hill, is reported good for 200 to 250 barrels.

The Hill Oil Company's No. 1 in the northeast corner of section 34-13-14, offsetting the Gypsy well in section 35, southeast of Morris, is reported a 100-barrel producer.

The Oklahoma State Board of Equalization has announced that it will not raise the return on the Prairie Oil & Gas Company's property, accepting the valuation as made by the company in its report. The board will use the Prairie's figures as a basis for determining the assessment of The Texas Company and the Gulf Pipe Line Company.

KANSAS TORPEDO COMPANY

H. B. SCOTT, President.

The only independent company covering entire Mid-Continent field. Manufacturers of Nitro-Glycerine for shooting oil, gas and artesian wells.

TULSA OFFICE, ROBINSON HOTEL

Electric Shots a Specialty

STATISTICS OF ALL FIELDS

(Five Months, 1908.)

MID-CONTINENT REGION.

PRAIRIE OIL AND GAS COMPANY.

1908.	Total Bbls.	Daily Avg.
January	2,914,843.19	94,027.20
February	2,773,592.27	95,641.11
March	2,985,696.98	96,312.81
April	2,979,844.45	99,328.15
May	2,487,425.95	80,239.55
Total	13,141,402.84	
Deliveries.		
January	2,332,098.07	75,228.97
February	2,005,284.75	69,147.75
March	1,994,992.29	64,354.29
April	1,941,283.80	64,709.46
May	1,987,441.31	64,111.01
Total	10,261,100.22	
Tanked.		
January	582,745.12	18,798.23
February	768,307.52	26,493.36
March	990,704.69	31,958.22
April	1,038,560.65	34,618.69
May	499,984.64	16,128.54
Total	3,880,302.62	
Stocks.		
February 1		32,569,215.29
March 1		33,352,054.29
April 1		34,555,351.62
May 1		35,739,398.64
June 1		36,325,501.64

GULF PIPE LINE COMPANY.

(Estimated.)

Runs.		
January	558,000	18,000
February	533,600	18,400
March	620,000	20,000
April	546,000	18,200
May	461,900	14,900
Total	2,719,500	
Deliveries.		
January	387,500	12,500
February	437,900	15,100
March	496,000	16,000
April	390,000	13,000
May	325,000	10,484
Total	2,036,400	
Tanked.		
January	170,500	5,500
February	95,700	3,300
March	124,000	4,000
April	156,000	5,200
May	136,900	4,416
Total	683,200	
Stocks.		
June 1		5,292,900

THE TEXAS COMPANY.

(Estimated.)

Runs.		
January	465,000	15,000
February	464,000	16,000
March	465,000	15,000
April	450,000	15,000
May	372,000	12,000
Total	2,216,000	
Deliveries.		
January	465,000	15,000
February	464,000	16,000
March	465,000	15,000
April	450,000	15,000
May	315,000	10,161
Total	2,159,000	
Tanked.		
May	57,000	1,839
Stocks.		
June 1		2,457,000

RECAPITULATION OF MID-CONTINENT REGION.

All Pipe Line Runs.		
January	3,937,843.19	127,027.20
February	3,771,192.27	130,041.11
March	4,070,696.98	131,312.81
April	3,975,844.45	132,528.15
May	3,321,325.95	107,139.55
Total	19,076,902.84	
Deliveries.		
January	3,184,598.07	102,728.97
February	2,907,184.75	100,247.75
March	2,955,992.29	95,354.29
April	2,781,283.80	92,709.46
May	2,627,441.31	84,756.01
Total	14,456,400.22	
Tanked.		
January	1,043,245.12	33,654.23
February	1,188,007.52	39,149.36
March	1,114,704.69	35,958.22
April	1,194,560.65	39,818.69
May	693,884.64	22,383.54
Total	5,234,412.62	

MID-CONTINENT STOCKS JUNE 1.

	Barrels.
Prairie O. & G. Co.	36,325,501.64
Gulf P. L. Co. (Est.)	5,292,900.00
The Texas Company (Est.)	2,457,000.00
In producers' tanks (Est.)	6,500,000.00
Total	50,575,401.64

GULF COAST REGION.

	Total Bbls.	Daily Avg.
Production. (Estimated.)		
January	1,479,950	47,740
February	1,497,950	51,653
March	1,663,980	53,677
April	1,475,600	49,187
May	1,395,200	45,006
Total	7,512,680	
Consumption. (Estimated.)		
January	1,192,791	38,477
February	977,113	33,694
March	949,814	30,640
April	905,143	30,171
May	1,026,266	33,105
Total	4,951,127	
Stocks.		
June 1 (Est.)		6,104,678

ILLINOIS REGION.

1908.	Runs.	Shipments.	Stocks.
Jan.	2,497,354.21	77,936.36	14,053,277.39
Feb.	2,464,914.17	230,336.22	15,010,751.96
Mch.	2,591,911.33	303,318.31	15,848,970.90
Apr.	3,089,417.23	216,938.31	17,325,277.94
*May	3,084,815.94	306,900.83	18,944,277.72
Tot.	13,728,412.88	1,135,420.03	

*Other receipts, 1,015,263.40.
*Other deliveries, 2,287,564.93.
*Daily average runs and receipts, 132,260.62.
*Daily average runs from wells, 99,510.19.

PENNSYLVANIA-LIMA-KENTUCKY.

1908.	Total Bbls.	Daily Avg.
Runs.		
January	2,533,716.21	21,732.78
February	2,333,342.23	80,460.07
March	2,611,812.17	84,252.00
April	2,583,085.20	86,102.84
May	2,637,988.98	85,096.41
Total	14,699,944.79	
Deliveries.		
January	5,554,984.38	179,193.04
February	4,985,638.34	171,918.56
March	5,147,047.87	166,033.80
April	5,325,816.54	177,527.22
May	5,561,057.02	179,388.94
Total	26,574,544.15	
Gross Stocks.		
January 1		12,472,264.11
February 1		12,835,197.60
March 1		12,949,112.20
April 1		13,512,728.28
May 1		13,831,205.85
June 1		13,716,795.69

GRADES OF OIL.

The following table shows the amount of the different grades of oil held by the Eastern pipe lines at the close of April and May, and included in the gross stocks in above table:

Grade.	April.	May.
Pennsylvania	3,092,553.75	3,262,774.45
Lima	4,653,598.72	4,279,366.20
Kentucky	324,724.14	307,148.95
Kansas	2,571,254.43	2,954,769.51
Illinois	3,189,074.81	2,912,736.58
Total	13,831,205.85	13,716,795.69

ALL LIGHT OIL RECEIPTS.

Following are the average daily receipts of the different grades of oil by the various lines during May:

Field.	Barrels.
Pennsylvania	64,130
Lima	20,966
Illinois	99,510
Mid-continent	107,139
Total	291,745
Total April	321,612

PIPE LINE STOCKS OF LIGHT OIL

The stocks of Oklahoma and Kansas oil held by the Prairie Oil and Gas Company amounted to 36,325,501 barrels at the close of May. The stocks held by the Gulf Pipe Line and The Texas Company were estimated at 7,749,900 barrels, which would make the total stocks in the tanks of the pipe line companies west of the Mississippi 44,075,401 barrels.

The total stocks of the different grades of oil held by the various pipe line companies at the close of May were as follows:

Kind of Oil.	Barrels.
Pennsylvania	3,262,774
Lima	4,279,366
Kentucky	307,149
Illinois, Eastern lines	2,912,737
Illinois, Ohio Oil Co.	18,944,278
Mid-Continent, Eastern lines	2,954,769
Mid-Continent, Western lines	44,075,401
Total	76,736,474
Total April 30	74,451,883
Increase	2,284,591

CRUDE PETROLEUM MARKET

Quotations on Credit Balances as Posted by the Pipe Lines.

SOUTHEAST TEXAS AND LOUISIANA.

Sun Company.

District.	May 7.	May 11.	May 13.	May 20.	June *13.	June *16
Spindletop	61	61	59	57	50	50
Sour Lake	61	61	59	57	50	50
Batson	57	57	55	53	46	46
Saratoga	58	58	56	54	47	47
Humble	64	62	62	60	53	50
Dayton	52	54	52	50	43	43

*Purchases under June schedules not to exceed 50 per cent of any producer's runs; Sun Pipe Line Company reserving the right to buy all or any part of the oil offered for sale.

Gulf Pipe Line Company.

Credit balance quotations suspended by this company on June 8. Purchases will be made by Gulf Company in accordance with bulletin posted June 12 as follows:

"Until further notice the Gulf Pipe Line Company is willing to make time contracts for Spindle Top, Batson, Sour Lake, Saratoga and including, where desired, credit balances on runs made prior to date of contract."

The Texas Company.

Credit balance quotations suspended by this company on June 8. Purchases will be made by The Texas Company in accordance with notice posted June 8, as follows:

"Effective June 8, and until further notice, posted quotations on credit balance oil will be suspended.

"Producers may now submit offers on three and six months' contracts, delivery commencing about July 1, 1908, including, where desired, credit balance runs made prior to July 1, 1908. Such offers shall be submitted on or before June 20, 1908, to be acted on and accepted or rejected June 26, 1908.

"This notice will not affect pipeage oil.

"THE TEXAS COMPANY.

"J. S. CULLINAN, President."

NORTH TEXAS.

Navarro Refining Company.

	June 10.	June 13.
Corsicana, light	$0.72	$0.70
Corsicana, heavy	.50	.45
Henrietta, Texas	.60	.45

KANSAS AND OKLAHOMA.

Prairie Oil and Gas Company.

	1907 Feb. 11.	1907 Mch. 9.
32 gravity and over	$0.40	$0.41
32 to 31½ gravity	.37	.38
31½ to 31 gravity	.34	.38
31 to 30½ gravity	.31	.32
30½ to 30 gravity	.27	.28
Heavy or fuel oil	.27	.28

Gulf Pipe Line Company.

	1907 Dec. 5.
Glehn Crude	$0.35

EASTERN STATES.

Seep Purchasing Agency.

Pennsylvania	$1.78
Second sand	1.78
Tiona oil	1.78
Amber oil	1.78
Corning	1.14
Newcastle	1.22
Cabell	1.32
Butler, Ohio	1.78
North Lima	*1.04
South Lima	*.99
Indiana	*.99
Illinois	.68
Illinois, under 30 deg.	.60
Princeton, Ind.	.62
Somerset	1.00
Ragland	.75
Canada	1.44

*Advanced 5 cents February 26.

THE UNEQUALED

AJAX DRILLING ENGINE

The Strongest, Quickest and Most Durable of All

Rigid Reverse Drilling Engines

Branch Houses in all Oil Producing States and Canada, where we carry in stock all sizes of Engines and Repair Parts

AJAX IRON WORKS

CORRY, PA.

HOUSTON, TEXAS, AGENCY: F. W. HEITMANN CO.

JENNINGS, LA. AGENCY JENNINGS OIL CO.

JOHN M. ARTERS. General Sales Agent, 600 Times Bldg., Pittsburg, Pa,

Write and mention OIL INVESTORS' JOURNAL.

SEND SOUTHWESTERN INQUIRIES TO BOX 33, BEAUMONT, TEXAS

STRONGER BETTER

MADE FOR THIS TERRITORY

Lone Star Drilling Engines

OVER ONE HUNDRED IN USE. EVERY ONE GIVING SATISFACTION.

MADE BY

UNION IRON WORKS

HOUSTON, TEXAS

Write and mention OIL INVESTORS' JOURNAL.

INCORPORATED.

Texas.

Shamrock Oil Company of Houston; capital stock, $6,000. Incorporators, William Malone, W. M. Rice, J. S. Rice.

The Tidal Wave Oil Company of Liberty filed articles of corporate dissolution.

Chickasaw Oil Company of Austin; capital stock, $10,000. Purpose, to mine for oil and other minerals in Oklahoma. Incorporators: R. M. Thomson, Charles Anderson and H. A. Thomson.

Booker-Jones Oil Company of San Angels, incorporated with $15,000 capital stock by S. W. Booker, Fisher G. Jones and C. W. Weller.

Louisiana.

The Hunter Oil Company of Shreveport, capital $100,000, with S. S. Hunter, of Shreveport, president.

Meathers Oil Company of Lake Charles; capital $50,000. Incorporators and directors: H. V. Meathers, E. A. Kreamer, J. D. Cline, L. W. Danner and J. W. Danner. H. V. Meathers president, L. W. Danner vice-president, E. A. Kreamer secretary, J. D. Cline treasurer and J. W. Danner general manager.

Lewis Oil Company, limited, of Shreveport; capital $25,000. The company will develop property near Lewis Station.

The Reliance Oil Company of Shreveport; capital $60,000. D. C. Richardson president, W. T. Crawford vice-president and Andrew Querbes secretary and treasury. The board of directors also includes Dr. Oscar Dowling and W. S. Penicks. This company is now operating in section 32 on Pine Island.

Mansfield Oil Company of Mansfield, incorporated with $100,000 capital stock; R. T. Moore, president; G. H. Byrnes, secretary and treasurer.

Oklahoma.

Fisher Oil Company of Bartlesville, incorporated with $12,000 capital stock by J. H. Markham, Jr., and A. F. McCaleb, Bartlesville, and C. M. Ball, Coffeyville, Kas.

Advance Oil Company of Muskogee, incorporated with $10,000 capital stock by Harry R. Denton, Muskogee, H. G. James and Alex. Calvert, Independence, Kas.

Rowe Oil & Gas Company of Nowata, incorporated with $25,000 capital stock by Fred S. Rowe, H. W. Reed, William Copp and others.

M. B. L. Oil Company of Okmulgee, incorporated with $30,000 capital stock by J. H. Bradley and J. B. Ley, Okmulgee, and A. P. McBride, Independence, Kas.

Pine Creek Oil Company of Okmulgee, incorporated with $20,000 capital stock by R. C. Winslow, John H. Rebold and W. C. Newman.

Zazell Oil & Gas Company of Sapulpa, incorporated by Louis Schmidt, Louisa K. Schmidt, O. M. Ireland and Daisy D. Ireland.

Loraine Oil and Gas Company of Sapulpa, incorporated with $10,000 capital stock by L. A. Smith, E. L. Neff, S. J. Smith and others.

Mack Oil Company of Sapulpa, incorporated yith $6,000 capital stock by H. M. McFann, F. W. Turner, F. E. Adams and others.

Jolie Oil Company of Tulsa, incorporated with $15,000 capital stock by E. F. Blaise, G. G. Gray and M. G. Fazel.

Logan Oil Company of Tulsa, incorporated with $10,000 capital stock by J. A. Friend, F. M. Rudolf, R. W. Kellough and others.

Veda Oil Company, of Okmulgee; $5,000; R. C. Winslow, J. O. Hamilton, C. R. Forbes.

Trenton Oil Company of Muskogee, incorporated by J. S. Givens, B. T. Thomas and P. B. Macoughtry.

Topeka Oil Company of Muskogee, incorporated with $25,000 capital stock by J. S. Givens, B. T. Thomas and P. B. Macoughtry.

Miscellaneous.

Cincinnati Gas Transportation Company of Huntington, W. Va., incorporated with $5,000,000 capital stock by Herbert Fitzpatrick, L. A. Staker, R. M. Baker and others.

Columbia Gas and Electric Company of Huntington, W. Va., is now constructing its proposed pipe line. This extends easterly from Cincinnati, O., to company's natural gas fields in West Virginia, main line being about 160 miles long, with branch lines aggregating about 25 miles. Main line is 18 to 20 inches in diameter and will supply Cincinnati and vicinity with natural gas. Contracts for materials and labor have been awarded. John A. Lambing, general superintendent, Huntington, is manager in charge of construction. A. S. White, 38 Wall street, New York, is president.

THE NATIONAL

BRANCHES

at

INDEPENDENCE
CHANUTE
PERU
Kansas

BARTLESVILLE
CLEVELAND
RED FORK
CHELSEA
NOWATA
RAMONA
COPAN
TULSA
Oklahoma

PORTABLE DRILLING RIGS

The Rig That Displaced The Standard Derrick

This rig combines the strength and stability of the Standard Derrick with the lightness and portability of a machine. It is as strong as wood and iron can make it, the frame carrying the bearings being constructed of structural steel, and the mast braced to withstand a strain of 20 tons. It can and has drilled to a depth of 1500 to 2000 feet, and has been operated successfully in Illinois, Indiana, Ohio, Pennslyvania and Canada, as well as in the Mid-Continent field.

Why not save the time and expense of building a derrick and try one. Write for prices.

We Also Manufacture and Handle

Oil and Gas Well Supplies

Of Every Description.

Tubing, Casing, Line and Drive Pipe, Boilers, Steam and Gas Engines, Manila and Wire Rope, Pipe Line Supplies.

THE NATIONAL SUPPLY CO.

OF KANSAS

Headquarters at Independence, Kansas.

Kingwood Oil Company of Kingwood, W. Va., incorporated with $250,000 capital stock by W. G. Brown, J. K. Monroe, A. B. McCrum and others.

Texas, Louisiana and Arkansas Oil and Pipe Line Company of Nashville, Tenn., incorporated with $50,000 capital stock by R. J. Riddle, J. T Mathis, N. C. Perkins and others.

Wheeling Producing Oil and Gas Company of Wheeling, W. Va., incorporated with $10,000 capital stock by Dennis Williams, W. F. McKinley, J. D. Merriman and others.

Chester Drilling Company of Chester, W. Va., incorporated with $5,000 capital stock by Thomas A. Campbell, Robert H. Grandstaff and others.

Hanover Oil and Gas Company of Lincoln county, W. Va., incorporated with $500,000 capital stock by George D. Prentice, W. F. Johnson, J. S. Willard and others, all of Pittsburg, Pa.

Potomac Oil and Gas Company of Piedmont, W. Va., increased capital stock from $25,000 to $50,000 and expects to drill additional wells; N. J. Crooks, president.

WILDCAT NOTES.

A well on the ranch of Joseph Passmore, two and one-half miles west of Smiley, Tex., at the depth of 744 feet is producing gas with a good flow of water. It is in the bed of Elm creek and oil indications are said to be excellent.

A small quantity of oil and a strong flow of gas have been developed by the Pippin Oil Company at 108 feet near Brownwood, Tex., in a fine white sand.

Barnett Brothers of Lake Charles, La., and Crowley parties expect to drill for oil at once on about 200 acres on the north side of Serpent bayou, about seven miles north of Iowa station and fifteen miles northeast of Lake Charles. One well has been sunk on the land without results.

The Meathers-Oil Company will drill on the Vickers tract, west of Kinder, La. It will be about 300 feet from the old Vickers well.

W. H. Lovegrove and associates are preparing to drill near Abbeville, La. They are reported to own in fee about 2,500 acres in the vicinity.

George F. Hammer, of Kansas, has closed leases on property in the Dixie field, near Lewis, La., to drill for both oil and gas.

C. H. Markham, vice-president of the Gulf Pipe Line Company, who has been quite ill with fever, is convalescent and has gone to Asheville, N. C., to recuperate.

A GAS PROPOSITION.

A splendid business proposition is offered to parties interested in furnishing gas to towns. All our business men are behind this movement. J. H. Whyte, Secretary, Room 1202, Chamber of Commerce, Astoria, Ore.

CASING FOR SALE.

2,237 ft. of 4⅞ in. 13 lbs. Casing. Price 40 cts. per foot, f. o. b. cars, Kiefer. Address Orient Oil Co., P. O. Box 124, Tulsa, Okla.

OIL INVESTORS' JOURNAL

(Inc.)

Seventh Year.

HOLLAND S. REAVIS.....Editor
BURTON E. NEWCOMB...Business Manager

Published on the Fifth and Nineteenth of Each Month at Kansas City, Mo.

Entered as Second-Class Mail Matter at the Postoffice at Kansas City.

Subscription Rate: $2.40 a year, payable in advance; for foreign subscriptions, add 25c for postage.

Advertising Rates: $2 a column inch per month (two insertions). Discount from these rates on six and twelve-month contracts.

Beaumont, Texas, Offices: Rooms 208 and 209 Kyle Theater Building; Telephone Old No. 896.

Tulsa, Okla., Office, John R. Reavis, Representative: Room 301, Central National Bank Building. Address Postoffice Box 127.

Kansas City, Mo., Publication Office: 1315 Walnut Street. Address Postoffice Box 1098.

REGULARLY FOR SALE AT

Beaumont, Texas.—Crosby Hotel Cigar Stand; E. Szafir & Sons; Beaumont Cigar Store, 475 Pearl Street; D. J. Hicks' Book Store, 594 Pearl Street.

Houston, Texas.—Brazos Hotel News Stand. Bottler Bros., 410 Main Street.

Galveston, Texas.—E. E. Block, Twenty-third and Postoffice Streets.

Humble, Texas.—Heaton & Polk.

Sour Lake, Texas.—Hooks Drug Store.

San Antonio, Texas.—Louis Book & Cigar Company, 521 East Houston Street.

Saratoga, Texas.—J. P. Collins.

Batson, Texas.—B. W. Jackson.

Markham, Texas.—Byars Drug Store.

Jennings, La.—N. L. Miller News Co.

Evangeline, La.—N. L. Miller News Co.

Anse la Butte, La.—F. C. Radaz.

New Orleans.—O. E. Hill, 108 St. Charles Street.

Oil City, La.—Oil City News Stand.

Tulsa, Okla.—Robinson Hotel News Stand; Hannon's Book Store; City Book Store.

Muskogee, Okla.—Turner Hotel News Stand.

Kiefer, Okla.—M. O. Stephenson.

New York City—E. Steiger & Co., 25 Park Place.

Okmulgee, Okla.—Postoffice Book Store.

Nowata, Okla.—Pioneer Drug Store.

Independence, Kas.—Carl Leon Hotel News Stand.

Chicago, Ill.—Postoffice News Company, 176 Dearborn Street.

THE GULF COAST OIL MARKET.

The Gulf Coat oil market, which has been on the toboggan for months, gained further impetus on its downward slide from the bringing in of producing oil wells at Goose Creek and Markham, Tex., early in June. It did not require much to thoroughly unsettle prices, for the pipe lines, though posting credit balance quotations, have not been anxious to take crude for some time. Their stocks have been piling up and their quotations going down. The highest price within the last year was recorded on July 31 last, when the Sun Company posted 93 cents for Spindletop. This district has always commanded a better figure than other fields, it being close to a market and a good distributing point. Credit balance prices in the other Gulf fields last July were from 2 to 8 cents lower. This serves as a fair index of the plane of prices about that period. The downward trend began, however, in the following October, when the Oklahoma-Texas pipe lines began carrying oil to Texas and the decline has been steady since, until on May 20 the prevailing figure for Spindletop was 57 cents, posted by both the Sun Company and the Gulf Pipe Line Company. The Texas Company has not carried a quotation on Spindletop, but its prices on the fields where it has gathering facilities have declined steadily in the same period. It was hoped that the bottom had been reached with postings the latter part of May, and the producers had begun a determined effort to improve conditions by reviving their association, and through it endeavoring to renew the fuel oil demand by the railroads, manufacturing plants, sugar plantations and others that had been scared off by the high prices for crude that prevailed last summer. There seemed some chance of their accomplishing this, when strikes at Goose Creek and Markham, Tex., thoroughly demoralized prices and caused everyone interested either in the purchase or sale of crude to hold off and play a waiting game. This condition has since prevailed. The strike at Goose Creek was on June 2, and at Markham on June 5. The Texas Company on June 8 withdrew all credit balance quotations with the following notice, posted at its purchasing offices:

"Effective June 8, and until further notice, posted quotations on credit balance oil will be suspended.

"Producers may now submit offers on three and six months contracts, delivery commencing about July 1, 1908, including, where desired, credit balance runs made prior to July 1, 1908. Such offers shall be submitted on or before June 30, 1908, to be acted on and accepted or rejected June 25, 1908.

"This notice will not affect pipeage oil.

"The Texas Company.

"J. S. Cullinan, President."

Beaumont, Tex., June 15, 1908.

The Sun Company and the Gulf Pipe Line Company at Beaumont withdrew posted prices the same day, and cancelled all daily purchase orders. This condition obtained until June 12, when the Gulf Pipe Line bulletined its willingness to make time contracts for Spindletop, Batson, Sour Lake and Saratoga crude until further notice, on oil to be run into its lines and that run prior to date of contract. This covered all of the fields in which it had been a purchaser except Humble. No offer was, or is made on Humble. This toned the market some, but not materially, as the prices the Gulf would pay were something of a matter of conjecture.

The Sun Company, however, on June 13 posted definite prices as follows: Spindletop 50 cents, Sour Lake 50, Humble 58, Dayton 43, Batson 46 and Saratoga 47. This posting still stands. These prices are offered, however, with the reservation that not more than 50 per cent of any producer's current runs are to be taken, except at the option of the Sun Company. Though from 2 to 7 cents lower than the May 20 quotation of the same company, it indicated a substantial confidence in the market and a better feeling has since been noted.

It is understood that the pipe lines are willing to make from four to six months' contracts at from 40 to 45 cents. The producers are playing a waiting game, hoping that the new fields will not be cut up, but will remain in the hands of a few large holders, who will have too much fuel oil production themselves there and elsewhere to allow a badly sagging market. Part of the good land in the new fields has been thus safeguarded, and if the balance close in remains in present hands, or is disposed of in a lump there seems little danger from over development by small operators.

At Markham the price situation is steadied by the contract of the Hardy Oil Company with the Rio Bravo Oil Company, the fuel oil producing and buying end of the Southern Pacific system, which, it is understood, provides for a minimum delivery of 100,000 and a maximum of 200,000 barrels a month, at a price averaging in the neighborhood of 45 cents for the three years that it has to run.

A meeting of the Oil Producers' Association of the Gulf Coast was called at Beaumont for June 17, to try to arrange some uniformity of action by the producers in presenting bids of their production to the pipe line companies, since withdrawal of credit balance quotations on June 8. They have until June 20 to submit these. It is understood to be the earnest desire of both the pipe lines and the producers to arrive at some price basis that will mean a reasonable revenue for the producer and a price to the pipe lines that will enable them to enlarge their fuel oil business.

The effect of the demoralization of prices at the wells is apparent in the market for spot oil on cars. Practically no market is reported, and the few sales that have been made since the first of the month have been at 55 to 65 cents. At points on the Southern Pacific system, such as Jennings, the market, as indexed by the few transactions reported, is about 60 cents. For deliveries to points off the trunk systems, where railroad tank cars are not available and private tank cars of the selling company have to be used, about 5 cents better in price is recorded. Even at these low figures sales are not heavy.

CORSICANA AND HENRIETTA MARKET DROPS.

On June 10 the Navarro Refining Company posted a new list of prices, reducing Corsicana light crude from 75 to 72 cents, Corsicana heavy (Powell) from 55 to 50 cents and Henrietta (Clay County) from 65 to 60 cents. This was followed on June 13 by a further cut, the quotations posted being 70 cents for Corsicana light, 45 cents for Corsicana heavy and 45 cents for Henrietta. The market in all parts of Texas is affected by the strikes at Markham and Goose Creek.

The Texas Company's big farm at West Dallas, where it has a refinery, tankage and a main line pumping station, was converted into a home for flood refugees during the high water in the Dallas district. The West Dallas plant escaped damage, and many of the unfortunates who had been washed out were housed and fed by The Texas Company until the water receded.

F. W. HEITMANN CO.
HOUSTON, TEXAS
OIL WELL SUPPLIES
Line Pipe, Tubing, Casing, Special Rotary Drill Pipe, Fittings, Valves, Packing, Tools, Roofing and Building Material
EXCLUSIVE AGENTS
AJAX ENGINES, BRENNAN BOILERS, GARDNER PUMPS
MOST COMPLETE STOCK IN SOUTHWEST
Write and mention OIL INVESTORS' JOURNAL

KETTLER BRASS MFG. CO.
(INCORPORATED)
Manufacturer of Brass Goods for Oil Field Work
BRASS AND BRONZE CASTINGS IN THE ROUGH A SPECIALTY
HOUSTON, TEXAS

THE TANK STRAPPER'S COLUMN.

Society note from the Red River Bazoo: "A party of well known pipe line gentlemen is spending a few weeks in our midst."

Advertisement: "Experienced flood fighter would like engagement to tackle medium sized flood after Republican convention adjourns. Salary no object. Address Lew Emery, care Bill Taft, Chicago, Ill."

Since Chauncey Bill Stuart lassoed and tied down an empty 55,000-barrel tank which started to float away from his Skiatook lease on the crest of the recent overflow from Bird creek, he becomes qualified for membership in Lew Emery's Flood Fighters' Association. The motto of the organization is: "Down With Water." The "down" applies to high water only, and must not be construed to mean that the members are pledged to drink the stuff.

The boys in Texas are glad to see the rivers falling, but they hate like the twelfth letter of the alphabet to see the oil market doing the same.

President Joe Cullinan of The Texas Company took a full course in rivets and tongs before he graduated into the executive end of the oil game. This system worked out pretty well in his case, so he has put two of the young Cullinans, John and Craig, aged 14 and 16 years, in the company's shops at Sour Lake where they can get on familiar terms with lathes, steam hammers and threading machines during vacation months.

The newspapers say that Gus Busch, the St. Louis brewer, is going to drill for oil on his farm near the city. A reader suggests that we will be reporting it something like this: "The Drunken Dozen well on the Budweiser tract has gone to salt water." Maybe so. But these beer people usually are lucky gamblers and we wouldn't be surprised to see Gussie find oil, gas, gold, diamonds and radium nuggets in that well.

The large leather medal, with the letters "B. S." worked in bull's hair on both sides, will now be awarded to the Muskogee Phoenix. It was honestly earned by a story published in that paper June 2, telling how the high water in the Caney river washed away an oil well. Complete details were given. The water took the derrick, the pumping rig, the casing and the hole in the ground which formerly produced 16 barrels a day! To make the story complete the Phoenix should have followed it up with a wind storm which blew the pipe back into the ground and replaced the derrick and rig just as they were before the flood.

Bill Cushing says the much-advertised maneuvers of the Atlantic fleet are tame doings compared with some of the stunts he and Mart Moran have pulled off in a row boat on the Red river lately. Bill has been marooned at Denison for over three weeks. Every time the gang gets ready to string the pipe line across the river she gets her back up or moves over into a new channel. The chances are Bill's present experience will greatly embitter him toward rivers and water in general.

John Fisher reluctantly left Red river to go to Markham, leaving Lee Gordon and Joe Thompson to stick the Gulf line across the creek. Lee and Joe have a job on their hands that will make the historic performance of George Washington on the Delaware look like a Cremo snipe.

After a disastrous match game with Bill Besser at Tulsa the Silent Wizard has decided to abandon pool until he can hook up again with Ab Moore, George Neely, Frank Louis or some other easy mark.

In the course of a letter to a newspaper friend in Washington early in the month we suggested that he would doubtless desert the seat of government to attend the Republican convention in Chicago, and we asked him to give us some dope on the big pow-wow. This was his reply:

"Not going to Chicago. Too busy here watching the convention. Perhaps you didn't know it was being held in Washington, but it is. Most folks think it is being held in the Windy City. You seem to have that idea yourself. Mr. Roosevelt and Mr. Taft are holding it."

Theodore runs the government and all the side shows and never seems to get up more than an ordinary sweat doing it, while we think we are going some to get this little yellow-back to our constant readers and old subscribers twice a month! Must be something to that boy, after all.

THE TEXAS COMPANY'S JUNE DIVIDEND.

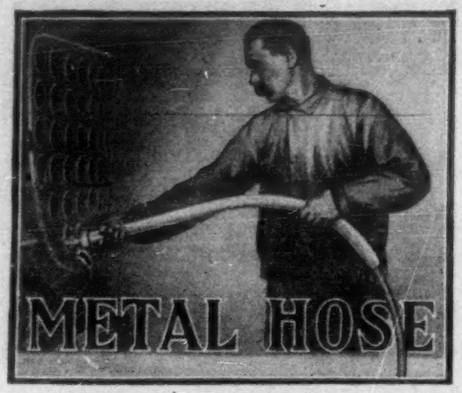
The Texas Company has sent to stockholders of record June 20, the following dividend notice:

A dividend of three dollars per share has been declared on the first 100,000 shares of the outstanding capital stock of this company, payable June 30, 1908, to the stockholders of record at the closing of the books on June 20, 1908.

A dividend in the same proportion has been declared and is in like manner payable upon the additional 10,000 shares of such stock outstanding, to the extent payments have been made upon the same in accordance with subscription contracts.

Books for transfer close June 20, 1908, at 3 o'clock p. m., to be reopened on July 1, 1908, at 10 o'clock a. m.

Houston, Tex., June 8, 1908.



Metal Hose

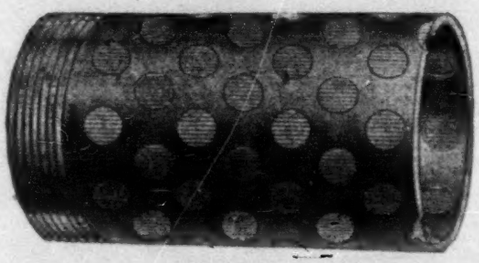
The Most Durable Reliable and Flexible Conductor for Oils, Steam and Suction, Etc, Etc.

U. S. Flexible Metallic Tubing Co.

Los Angeles and San Francisco, Cal.

McEVOY'S WIRELESS STRAINER

For Oil and Water Wells



Manufactured by

J. H. McEvoy & Co.

Houston, Texas

Prices and Samples on Application

CAN BE ROTATED OR DRIVEN

Castings, Forgings and Repair Work of all Kinds is Our Hobby

NECHES IRON WORKS

BEAUMONT, TEXAS

Give Us a Trial Order and let Our Service Win Your Favor

Write and mention OIL INVESTORS' JOURNAL

PRODUCERS OIL CO.

HOUSTON, TEXAS.

CRUDE OIL

Write and mention OIL INVESTORS' JOURNAL

Two blocks of the lake shore drive at Port Arthur, Tex., have been graded in preparation for a coating of The Texas Company's asphalt for the purpose of experimenting with that product for road use in hot climates.

HEYWOOD OIL COMPANY'S JUNE DIVIDEND.

The Heywood Oil Company on June 15 paid its twenty-seventh dividend, the amount being $2 a share, the same as the one disbursed in March. The weakness of the oil market and the consequent necessity of storing the company's Oklahoma production is given as the reason for the reduced dividend. Accompanying the dividend checks, Captain Tyrrell, president of the company, sent the following letter to stockholders:

To the Stockholders of the Heywood Oil Company:

Enclosed we beg to hand you our check for $2 per share on all stock standing in your name on the books of the company, same being our dividend No. 27. We trust the same will reach you promptly and prove satisfactory.

We are again only paying 2 per cent for the reason that the oil markets have shown a steady decline for the last few months, and are today very weak on account of the new discoveries of oil at Markham, Tex., and near Goose Creek, Tex. We have been unable to sell enough Oklahoma oil to take care of our expenses in that field, and have been forced to build more steel storage.

Since our last letter we have completed a good well on one of our Illinois leases, which adds very materially to the worth of our leases in that state.

Since the discovery of the new yell at Markham the pipe line companies have withdrayn all quotations, which will force us to store all our surplus oil, consequently we will not have much ready money until we can dispose of some of this oil. These declines are only what could be expected, on account of the big well at Markham, and while they will work more or less hardships for the time being, we do no see anything over which to be discouraged. Yours truly, Heywood Oil Company. By W. C. Tyrrell, President and General Manager.

TO MAKE A GEOLOGICAL STUDY OF OKLAHOMA OIL REGION.

William J. Reed of the United States Geological Survey who is now in Oklahoma for the purpose of beginning a thorough study of the formations of the oil producing region with especial reference to the occurrence of petroleum and gas, will depend to a great extent upon the records of wells drilled in the various localities. Later on another member of the survey's staff of geologists will join him in his investigations. Their work will extend over a period of two years or more, and will be as accurate as it is possible to make it. The result will be a report that will be of much practical value to the oil industry. Operators no doubt will be glad to assist Mr. Reed in getting the information as to well records that is necessary to his work.

NEW TRUST COMPANY AT MUSKOGEE.

The Oklahoma Trust Company, an Oklahoma corporation with $300,000 paid-up capital, officered by men identified with the oil business, has opened its doors at Muskogee. John B. Jones, of Wellsville, N. Y., is president; William E. Roeser, of Tulsa, vice-president; J. A. Paulhamus, Muskogee, secretary, and E. C. Allison, Independence, Kas., cashier. These, with R. S. Litchfield, of Independence, Thomas H. Owen and James H. Huckleberry, of Muskogee, comprise the board of directors.

O. W. Heywood of Jennings, La., was in Beaumont for several days last week.

OIL BURNING DESTROYERS FOR UNITED STATES NAVY.

WASHINGTON, June 16.—(Special)—Recent tests by the United States Navy of oil as a fuel have given such proof of its efficiency as to cause the board on construction to recommend that the ten destroyers provided for by the last Congress be equipped for burning oil only and to equip them with turbine machinery.

This is somewhat of an innovation, especially in view of the fact that the contemplated long distance competitive tests between the new scout cruisers Salem, equipped with the British Parsons turbine, and the Bingham, with the old style reciprocating engines, have not taken place and were only recently decided upon. In fact, the preliminary trial of the Salem takes place only a week from tomorrow.

Success of the oil burning destroyers and torpedo boats of the English navy is also believed to have prompted the adoption of that system without further tests than have already been held by the United States.

It is believed that the speed of the destroyers will be much greater than that of those burning coal as fuel. The steaming radius of an oil burning destroyer is not known, but some experts are of the belief that it will have a radius of one and one-half times that of a coal burning destroyer.

While the board on construction has recommended this departure, it will have to be approved by the navy department before it can be put in operation. Under the naval appropriation act of the last Congress it is provided that ten torpedo boat destroyers, the cost of which is limited to $800,000 each, shall be constructed by contract, not more than three to be constructed by one builder.

With the introduction of oil burning vessels into the navy legislation will probably be called for providing for such fuel at home ports and beyond the continental limits of the United States. Further than this, it is probable that in time an organization of oil supply auxiliaries will be found necessary. The British have such vessels, which are called "oilers," and it is probable that our system of replenishment of liquid fuel will have to take some such provision into account. JOHN SNURE.

NATIVES TAPPED THE PIPE LINE.

In a report by the British consul at Batoum, Russia, the details of a big steal of oil from the Baku-Batoum pipe line is described as follows:

The pipe line between Baku and Batoum worked without a hitch during the year. The only objectionable feature in connection with the enterprise now is, that in view of the decrease in the exports of illuminating oils from Batoum, there is not sufficient oil to keep the pipe line and its costly machinery continually at work, and the undertaking is, therefore, not as remunerative to the state railway as was anticipated, when the scheme for laying the line first came under the consideration of Russian government engineers. Besides this, merchants using the pipe line are subjected to a loss of 2 per cent of kerosene which the railway authorities deduct for leakages. Considerable loss of oil is also experienced through the tapping of the line by natives, who in many cases have been caught clandestinely drawing off oil. At Elizavetpol, for instance, quite recently a gigantic fraud was discovered. The town having only consumed one tank car of oil during 1907, an inquiry was instituted, which elicited the facts that the pipe line had been tapped some miles to the east of the town, that a systematic robbery of kerosene had been taking place all the year, during which as many as from 10 to 12 cart loads of kerosene were nightly drawn out of the pipe and conveyed to the town for disposal in retail during the day.

JOHN C. CHANEY
OF BEAUMONT, TEXAS.
Candidate for Representative to the State Legislature
SOLICITS YOUR VOTE AT
THE DEMOCRATIC PRIMARIES
To Be Held JULY 25th, 1908.

The First National Bank of Beaumont

CAPITAL STOCK..... $200,000
SURPLUS FUND..... 200,000
UNDIVIDED PROFITS..... 75,000

OFFICERS:
W. S. Davidson, President
W. P. H. McFaddin, V.-Pres.
V. Wiess, 2nd V.-Pres.
Frank Alvey, Cashier
W. L. Pondrom, Asst. Cashier
S. O. Hampil, Asst. Cashier.

DIRECTORS:
W. S. Davidson, John C. Ward
W. P. H. McFaddin, V. Wiess
John N. Gilbert, Leon R. Levy
E. C. Ogden, R. C. Duff
Frank Alvey, Joe E. Carroll
John L. Keith

K. W. BROWN C. W. BROWN
BROWN BROTHERS
OIL AND WATER WELL CONTRACTORS
Main Office, BEAUMONT, TEXAS.
Branch Office, SHREVEPORT, LA.
We are familiar with Oil and Water formations. Will examine and report on lands. Estimates furnished for drilling wells.
Write and mention OIL INVESTORS' JOURNAL.

THE TEXAS COMPANY AND PRODUCERS OIL COMPANY STOCKS
BOUGHT AND SOLD
LITTLE, GARVEY & CO.
115 BROADWAY, NEW YORK

STANDARD INSTRUMENTS FOR THE OIL TRADE
Thermometers, Hydrometers, Pipettes, Burettes and Other Testing Laboratory Glassware.
Flash and Fire Test Apparatus--Viscosimeters for Burning and Lubricating Oils.
Carbondale Instrument Co., Carbondale, Pa.

Heywood Oil Co.

OF BEAUMONT

PRODUCERS AND SHIPPERS OF

FUEL OIL

W. C. Tyrrell, President. W. C. Tyrrell, Jr., V. President. B. R. Norvell, Treas. W. H. Heyward, Sec'y.

NONA MILLS CO., Ltd.

WILL BE PLEASED TO FURNISH YOUR REQUIREMENTS IN

LUMBER IN CARLOAD LOTS

Both Phones No. 287.
Rooms Nos. 13, 14 and 15, Gilbert Building.

Beaumont, Texas.

Write and mention Oil Investors' Journal.

BEAUMONT LUMBER COMPANY

BEAUMONT :: :: TEXAS

Tank Roofs, Derrick Timbers and General Construction Timbers

EXPERIENCED IN THIS LINE

Write and mention Oil Investors' Journal.

THE AMERICAN NATIONAL BANK

Of Beaumont, Texas

CAPITAL, $100,000.00 SURPLUS, $125,000.00

UNDIVIDED PROFITS, $12,500.00

Solicits Your Business

ELECTRIC LIGHT IS BEST LIGHT

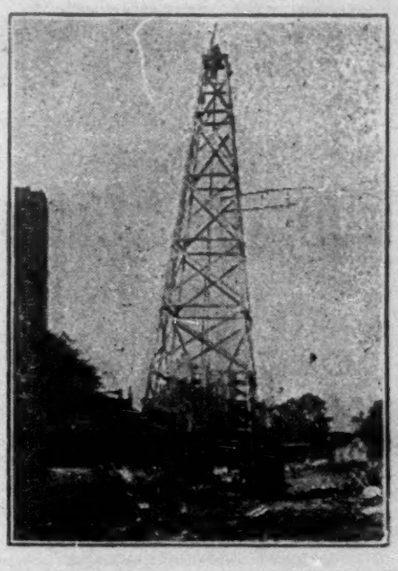
PHONE 99

BEAUMONT ICE, LIGHT & REFRIGERATING COMPANY

IMPROVED
YORKE PORTABLE DERRICK
SPIKELESS, NAILLESS AND HOLELESS

The Best Ever Invented by White Man or Chickasaw.
And to Erect it You Only Need a Wrench and a Saw.

YORKE DERRICK COMPANY
WASHINGTON, PA.



SUN COMPANY
PHILADELPHIA

Producer, Refiner, Shipper and Exporter of Petroleum and all its Products

Cable Address: Sun-Phila.

Codes Used { Western Union
Liebers
A. B. C. 4th Edition

TO INVESTIGATE INDIAN LAND BUSINESS.

George W. Woodruff, attorney for the Interior Department and acting as assistant secretary of the department, and George A. Ward, chief clerk of the Indian commission, have arrived in Muskogee to remain several weeks. In connection with Thomas Ryan, recently transferred from Washington, where he had been first assistant secretary of the interior department for six years, now advisory counsel for the five civilized tribes, Luman F. Parker, acting as attorney for the five civilized tribes, J. George Wright, commissioner to the five civilized tribes and ranking officer in department affairs in Oklahoma, and Dana H. Kelsey, Indian agent, these officials will go over the land business of all the Indians and try to discover all irregularities in land transactions. These irregularities will be listed, and persons or corporations who have secured deeds, leases or powers of attorney to restricted lands prior to the passage of the restrictions removal bill, effective July 27, 1908, will be declared trespassers and the titles and possession of lands be reinvested in the allottees. It is a pretty big and difficult job, and opens up a lot of litigation, in all probability, as many deeds, contracts for deeds and powers of attorney were given and taken before restrictions were removed and allottees had authority under the bill just passed to do so. Indirectly any disturbance of titles, or prospective titles, transferred during the past four years, may affect some titles to oil and gas leases, and it might be well for holders of leases to check up. At the same time the interior department officials do not contemplate any violent disturbance of business or assumption of authority, and seem inclined to be absolutely fair to every interest. A proper classification of the work and investigation would be the clearing of all land titles that are in any way clouded or doubtful, and it should, and undoubtedly will, result in a great deal of good, even if an occasional land grafter—and no one doubts for a minute that grafters have flourished in Indian Territory—is discovered and an attempt made to compel him to surrender.—Oil City Derrick.

REPORTED OIL STRIKES IN ILLINOIS.

It is reported that oil was found at 130 feet in a test drilling near Smithton, Ill., seven miles south of Belleville, and not far from St. Louis. A dynamite shot, exploded in an old water well, 1,520 feet deep, at Jerseyville, Ill., by a driller who was engaged to clean it out, developed a flow of oil. Newspaper reports make it a 100-barrel well, but this is doubtless stretching it.

The Standard Oil Company was found guilty in the federal court at Rochester, N. Y., on June 12, of violating the interstate commerce law in accepting a concession from the filed tariff on shipments of oil from Olean, N. Y., to Rutland and Bellow's Falls, Vt. There were forty counts in the indictment, each representing an action on a car of oil. The maximum fine on each count is $20,000 or a total for the whole of the shipments of $800,000.

OIL AND WATER TANKS

OF ANY CAPACITY

Boilers, Stacks, Plate and Sheet Iron Work

THE PETROLEUM IRON WORKS CO.

Main Office and Works
SHARON, PA.

Branch Offices
PITTSBURG, PA., TULSA, OKLA.
HOUSTON, TEXAS.

Write and mention OIL INVESTORS' JOURNAL.

OIL WELL SUPPLY CO.

PITTSBURG, PA.

Stores in Every Oil Field of the United States.

SOUTHERN BRANCHES.----Beaumont, Humble, Sour Lake, Corsicana, Petrolia, Texas; Jennings, La.

Manufacturers of Boilers, Engines, Sucker Rods, Pumping Outfits, etc. Cable and Rotary Drilling Outfits a Specialty. Also Reading Iron Pipe and Tubular Goods. Orders executed promptly.

Call, Write or Wire — BEAUMONT, TEXAS, — Or Other Branch Stores

Write and mention OIL INVESTORS' JOURNAL.

PARAFFINE OIL CO.

BEAUMONT, TEXAS

Write and mention OIL INVESTORS' JOURNAL.

THE GULF NATIONAL BANK

OF BEAUMONT, TEXAS. CAPITAL, $150,000.00

DIRECTORS.

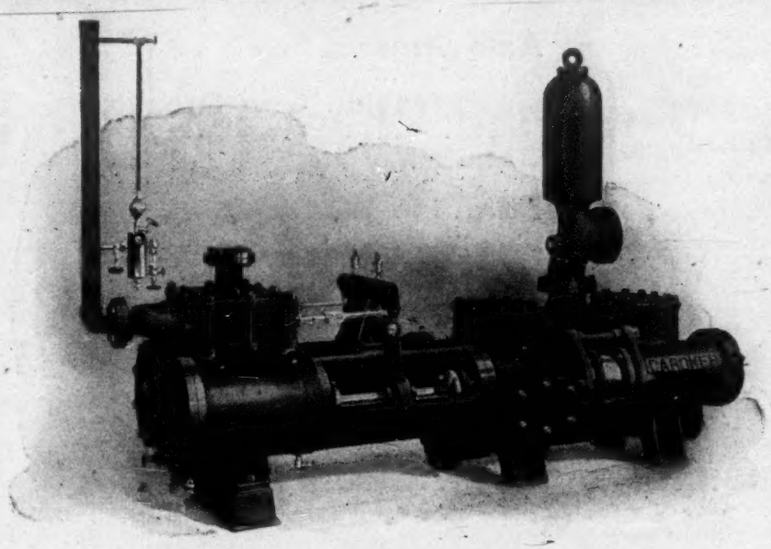
Thos. H. Langham, A. L. Williams, W. J. Crawford, P. A. Heisig, P. B. Doty, J. J. Nathan, W. B. Dunlap, Sam Park, T. S. Reed, E. A. Fletcher, Robert Corley, R. A. Greer, Louis Mayer, Mally Eastham, W. W. Kyle, B. Deutser, Geo. W. Collier

OFFICERS.

A. L. Williams, President — W. B. Dunlap, V.-Pres.
T. S. Reed, Vice-President
R. A. Greer, Vice-President
P. B. Doty, Cashier
T. L. Coplin, Asst. Cashier

The accounting suit between the Jennings-Heywood Oil Syndicate and the Houssiere-Latreille Oil Company, originally set for April 27, reset for May 11 and then June 8, has been again reset, this time for June 30. It involves the determination of the storage and preservation charges on oil sequestered in the oirginal suit.

Gardner Center - Packed Plunger Pumps



Are ideal for heavy pressure. Built for 300 lbs. and work with ease and satisfaction. Every part made to gauge and each pump subjected to a most rigid test before shipment. Packed from the outside. No necessity of removing cylinder heads. Compact and durable and conveniently arranged for easy accessibility of parts.

Carried in Stock with Spare Parts by

F. W. Heitmann Co. Houston, Texas

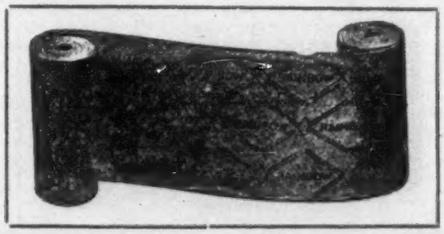
RAINBOW PACKING

Makes Steam Flange and Hot Water Joints Instantly

Thousands of Imitators

No Equal

Will Hold Highest Pressure



Don't Have to Use Wire and Cloth to Hold Rainbow

Can't Blow It Out

The Color of the Rainbow Packing is Red—See that our Trade Mark the word "Rainbow" is a diamond in three rows of diamond in black, connected, extends throughout the entire length of each yard or roll.

Insist on having the Genuine Peerless Goods: Rainbow Packing, Peerless Piston Packing, Eclipse Gaskets, Honest John Hydraulic Packing, Air, Steam and Water Hose, Rubber Belting, Pump Valves, Matting, Etc., Etc

PEERLESS RUBBER MANUFACTURING CO., (16 Warren Street / 88 Chambers Street) New York

Detroit, Mich.....24 Woodward Avenue
Chicago, Ill.....202-210 South Water Street
Indianapolis, Ind.....18 South Capital Avenue
Louisville, Ky.....N. E. Cor. 2d and Washington Street
New Orleans, La...Cor. Common and Tchoupitoulas Streets
Omaha, Neb.....1218 Farnam Street
Richmond, Va.....1323 East Main Street
Philadelphia, Pa.....220 South Fifth Street
Dallas, Texas.....177 Elm Street
Memphis, Tenn.....228 Front Street
Buffalo, N. Y.....369-383 Washington Street
Boston, Mass.....110 Federal Street
Baltimore, Md.....37 Hopkins Place
St. Louis, Mo.....1213 Locust Street
Denver, Colo.....1621-1639 17th Street
San Francisco, Cal.....17-23 Beale St., 12-24 Main Street
Seattle, Wash.....Railroad Way and Occidental Avenue
Kansas City, Mo.....1221-1223 Union Avenue
Waco, Texas.....709-711 Austin Avenue
Pittsburg, Pa.....425-427 First Avenue
Atlanta, Ga.....7-9 South Broad Street
Columbus, Ohio.....Cor. Long and Third Street
Cleveland, Ohio.....61 Frankfort Street
Syracuse, N. Y.....212-214 S. Clinton Street
Rochester, N. Y.....55 E. Main Street
Houston, Texas.....113 Main Street

WATERS-PIERCE OIL CO.

Brilliant Oil,
Eupion Oil,
(The Family Safety Oil)
Stove Gasoline,
Engine Naphtha,
Lubricating Oils.

Axle Grease,
Compression Cup Grease,
Candles,
Paraffine Wax,
Linseed Oil,
Turpentine.

HOME OFFICE, ST. LOUIS, MO.

DIVISION HEADQUARTERS

Houston, Texas — Dallas, Texas
Shreveport, La. — Oklahoma City, Okla.
Little Rock, Ark.

Write and mention OIL INVESTORS' JOURNAL.

UNITED OIL & REFINING CO.

PRODUCER AND DEALER IN

FUEL OIL

MANUFACTURER OF HIGH GRADE

RED ENGINE AND PALE OILS

FOR FOREIGN AND DOMESTIC TRADE

REFINERIES - - BEAUMONT, TEXAS

Write and mention OIL INVESTORS' JOURNAL.

FIRST NATIONAL BANK OF TULSA

UNITED STATES DEPOSITORY

Special Facilities for Handling Oil Men's Business

If You Are Coming to Tulsa Open Your Account With Us

Write and mention OIL INVESTORS' JOURNAL.

HEYWOOD BROTHERS' DEAL.

(Continued from Page 4.)

brothers, has been actively in charge at San Benito for nearly a year past.

Heywood Brothers are among the best known and most popular operators in the Gulf Coast region. Their first venture was the Heywood Oil Company at Beaumont. Soon after Scott Heywood opened up the Jennings field the brothers began to get out of the Spindletop field, disposing of their interest in the Heywood Oil Cimpany, and concentrating their attention on Jennings. They have been very successful in this district. Dewey, one of the brothers who was actively identified with their Beaumont operations, died in 1904.

PRODUCERS MEET AT BEAUMONT

A meeting of oil producers was held at Beaumont June 17 to insure some uniformity of action in offering oil to the pipe lines on contract as per the Texas Company's bulletin of June 8 and the Gulf Pipe Line Company's posted offer on June 12 to make contracts again on every field except Humble. This field being closest to Markham and Goose Creek will be the most affected by developments in those districts and consequently the Gulf Company makes no offer for Humble oil. It was the sense of the meeting, although no official action was taken to insure concerted action, that time contracts should not be entered into at figures less than 55 to 60 cents, although some of the operators were willing to sell current runs at lower prices. It is stated that the organization of an oil producers marketing company was effected and the incorporation will be accomplished in a few days. It will be capitalized probably at $10,000, subscriptions for the stock having already been secured before the meeting. No one is obligated to sell through it, the only hold is that of self-interest through the ownership of stock. M. Guiterman is to be president of the marketing company, R. L. Young, vice president, I. R. Bordages, treasurer, and C. A. Richardson, secretary.

BIG DEAL IN CALIFORNIA OIL

E. L. Doheny and associates of Los Angeles, Calif., have purchased 1,280 acres of proven oil land on the west side of the Coalinga, Calif., field, paying $2,000,000, according to report, for the property. It will be operated as the American Petroleum Company, and development work will be started immediately with the object of obtaining a production of 10,000 barrels daily.

In the Cleveland district the Cimarron Oil Company, composed of Cleveland people, is drilling a well on the Hamilton farm, northeast quarter of section 24-20-8, northwest of Mannford and in the Jennings locality. Sharp & Mock are drilling in section 14-20-7, south of the deep hole on the Meadows farm. Southwest of Cleveland the Texican Oil Company is drilling on the Annette farm, section 17-21-9. The Minnetonka Oil Company will drill on the Alderron farm in section 16-21-8.

TEXAS-LOUISIANA SUMMARY

(June 1 to 15.)

Thirty-four wells were completed in the Gulf Coast region in the first half of June, 22 being producers with initial output of 3,130 barrels, or 142 barrels per well, and 12 dry. There were 44 completions the first half of May, of which 33 were producers, with new production of 10,935 barrels, or 331 barrels per well, 8 dry and three gassers, 2 at Caddo and 1 at Humble. On June 15 there were 87 wells drilling and 6 rigs up as compared with 99 drilling and 5 rigs up on May 31.

Caddo tops the list in the matter of new production, being credited with 1,100 barrels from two wells. Producers 7, on the Caddo Oil and Mining land, came in good for 100 barrels, while Enterprise 1, on the Noel 20 acres was reported good for 1,000 barrels the day it was brought in. Caddo Gas and Oil 12 on the McDow blew out and was abandoned. Seventeen wells were drilling on June 15, 3 rigs up and 10 derricks had been built for new wells.

While Humble shows 13 completions, but 6 were producing wells, with new output of 660 barrels. Seven were dry. The largest well was Sun 52, on the Holmes, good for about 300 barrels the first day. It came in before being finished and when the bit had been removed it increased to about 2,000 barrels through a 2½-inch pipe, but soon sanded. It is about 1,475 feet deep and the oil is of 34 gravity. It proves up a piece of land adjoining the Butler. Twenty-five wells were drilling at Humble on June 15 and 4 new derricks were up.

Work in all the fields has fallen off very perceptibly since the new wells were brought in at Markham and Goose Creek, and no developments out of the usual routine are reported in the Sour Lake, Batson, Saratoga, Spindletop and Dayton districts.

At both Caddo and Dayton much inconvenience is being experienced from high water, which prevents the operation of producing wells and the drilling of others.

GULF COAST PRODUCTION.

Estimates of production on June 15 credit the South Texas districts with 30,625 barrels on that date, and Louisiana with 19,410 barrels, as compared with 32,125 and 25,870 barrels respectively on May 31, a decline of 7,960 barrels on the entire Gulf region.

Following are tables of well statistics and production and field reports for the first half of June:

GULF COAST WELL SUMMARY FIRST TWO WEEKS OF JUNE.

WELLS COMPLETED.

District.	Com.	Pdc.	Dry.	Abd.	Pdn.
Saratoga	1	1	0	3	125
Batson	4	4	0	0	50
Humble	13	6	7	14	660
Spindletop	9	5	4	2	405
Dayton	0	0	0	0	0
Sour Lake	2	2	0	0	440
Jennings	2	2	0	5	350
Caddo	3	2	1	1	1,100
Anse la Butte	0	0	0	0	0
Totals	34	22	12	25	3,130
First half May	44	33	11	18	10,935
Difference	10	11	1	7	7,805

WELLS DRILLING AND RIGS.

	—Drilling—		—Rigs—		Total
	May 31.	June 15.	May 31.	June 15.	June 15.
Saratoga	1	2	1	1	3
Batson	6	5	0	0	5
Humble	24	25	1	0	25
Spindletop	13	4	1	1	5
Dayton	4	4	0	0	4
Sour Lake	5	7	0	1	8
Jennings	16	17	1	0	17
Caddo	21	17	1	3	20
Anse la Butte	6	6	0	0	6
Totals	99	87	5	6	93

GULF COAST PRODUCTION JUNE 15.

SOUTHEAST TEXAS.

	May 15.	May 31.	June 15.
Saratoga	5,200	5,135	4,700
Batson	4,700	4,675	4,685
Humble	9,700	11,000	10,600
Sour Lake	5,560	4,945	5,100
Spindletop	6,375	6,100	5,300
Dayton	420	220	240
Totals	31,955	32,125	30,625

LOUISIANA.

	May 15.	May 31.	June 15.
Jennings	21,000	23,200	16,700
Caddo	1,450	2,010	2,200
Welsh	130	160	160
Anse la Butte	500	500	350
Totals	23,080	25,870	19,410

GULF COAST REGION.

	May 15.	May 31.	June 15.
Southeast Texas	31,955	32,125	30,625
Louisiana	23,080	25,870	19,410
Totals	55,035	57,995	50,035

SPINDLETOP.

COMPLETED.

Hirshfield 2, McFaddin, water.
Unity 30, Unity fee simple, 25 bbls.
Wilson & Adsit 2, old Miss.-Tex., block 22, McFaddin, 125 bbls.
Guffey 37, McFaddin, dry.
Castor Oil Co., Chaison, water.
Unity 15, McFaddin, 200 bbls.
Thomson & Henderson, Hebert, 30 bbls.
Kathleen Oil Co., block 25, Gladys, 25 bbls.
Benkenstein & Nelson, old National lease, in Gladys bottoms, water.
Completed 9, producing 5, dry 4, new production, 405 bbls.

DRILLING.

Silverman and others, block 5, Gladys, shut down.
Sun Co., old Lone Star and Crescent lease, set casing, trouble with water.
E. B. Baldwin, trustee, McFaddin, set strainer, trouble with water.
Guffey 103, Gladys, reaming to set casing.
Drilling 4.

RIGS.

Bowles 11, McFaddin.

DERRICKS.

Guffey 104, Gladys.

ABANDONED.

T. C. Stribling and others 1, block 38, Hogg-Swayne, not completed.
F. D. Smith & Co. 11, old Heywood lease, not completed.
Abandoned 2.

BATSON.

COMPLETED.

Reliance 11, Drysdale, 10 bbls.
Meehan & Sealy 4, Mary Ellen, 10 bbls.
Meehan & Sealy 5, Mary Ellen, 20 bbls.
Haynie & Wofford 7, east of Carden, boiler house, 10 bbls.
Completed 4, producing 4, new production, 50 bbls.

DRILLING.

Guffey 83, Wing.
Denman 4, Huntington 2 acres.
Guffey 84, Wing.
Allen 2, Jordan.
Browning 11, Thaxton, shut down.
Drilling 5.

DERRICKS.

Haynie & Wofford, Ten Eyck.

NOTE.

Christian Oil Co. 7, on the Milhorne, drilled deeper, developed a small gasser.

HUMBLE.

COMPLETED.

Sun 52, Holmes, 300 bbls.
Taber 1, Fondren, 100 bbls.
Woods & Meadows 4, Butler, dry.
Nicholson 2, Butler, 100 bbls.
Farish, agt. 4, Butler, dry.
Farish 12, Hirsch, dry.
McKallip 2, Blackshear, 50 bbls.
Ninety Nine Pumping Co. 33, Butler, dry.
John O'Neil 37, Butler, dry.
John O'Neil 38, Butler, 60 bbls.
American Co. 5, Cherry, dry.
Producers 94, Landslide, dry.
Producers 85, Conway, 50 bbls.
Completed 13, producing 6, dry 7, new production, 660 bbls.

DRILLING.

Sun 48, Hargraves, cable tools.
Sun 51, Bailey.
Woods & Meadows 3, Butler, shut down.
Nicholson 3, Butler.
Simms & Farish 2, Chgo.-Texas, cable tools.
Burt-McGaffey 1, Fields, shut down.
Big Hill 12, Weed, shut down.
Producers 81, Bering-Cortes, waiting standard rig.
Producers 89, Carden.
Producers 77, Butler, shut down.
Hermann 40, Hermann, waiting standard rig.
Hermann 45, Hermann, shut down.
Hermann 46, Hermann.
John O'Neil 39, Butler, shut down, blowout.

John O'Neil 40, Butler.
Emerson 2, Butler.
Leonard & Murphy 1, Butler.
Granberry 3, Long.
Esperson 12, Hermann.
Simms 1, Jones.
Decker & Paddock 3, Bender.
Rucker & Breeding 5, Landslide.
Producers 84, Landslide, baling.
Producers 69, Fant & Freund.
Sun 44, Weed.
Drilling 25.

DERRICKS.

Producers 90, Bering-Cortes.
Producers 91, Bering-Cortes.
Producers 92, Bering-Cortes.
Guffey 1, Hirsch.
Derricks (all new), 4.

ABANDONED.

Burt-McGaffey 7, Stevens, dry.
Farish agt. 4, Butler, dry.
Farish agt. 5, Butler.
John O'Neil 20, Isaacs.
John O'Neil 22, Isaacs.
John O'Neil 28, Isaacs.
John O'Neil 31, Isaacs.
John O'Neil 36, Butler.
John O'Neil 27, Butler.
Ninety Nine Co. 33, Butler.
Farish 12, Hirsch.
M. & P. 72, Texas 8 acres.
Hermann 35, Hermann.
Hermann 37, Hermann.
Abandoned 14.

NOTE.

Sun 52, on the Holmes, producing from 250 to 300 bbls., came in natural at 11 p. m. on June 13, before the drilling bit could be removed. It was flowing through a 2½-inch pipe on June 15. The well is located near the public road and extends the field to the northwest.

SARATOGA.

COMPLETED.

Guffey-Taber 3, Phillips strip.

DRILLING.

Guffey-Taber 4, Phillips strip.
Lacy O. & D. Co. 1, Bly survey, 7 miles east of Saratoga.
Drilling 2.

RIGS.

Sun 40, Kirby.

ABANDONED.

Producers 2, B. B. B. & C. sanded.
Producers 5, B. B. B. & C. sanded.
Producers 2, D. G. Petty, dry.

SOUR LAKE.

COMPLETED.

Texas 124, Texas farm, 400 bbls.
Sun 11, Glass, 40 bbls.
Completed 2, producing 2, new production 440 bbls.

DRILLING.

Producers 1, Rodgers.
Edna 1, Jackson, shut down.
Lone Pine 2, Sour Lake Townsite, shut down.
Texas Star O. & T. Co. 4, Cannon, shut down.
Crosbie 5, Wirt Davis, shut down.
Heidner & Hart 5, Cannon.
Keever & Gordon 1, Cheek-Hartwell, waiting for Standard rig.
Drilling 7.

RIGS.

Texas 125, Texas Farm.

NOTE.

Sour Lake, Saratoga Land, Oil & Dev. Co. No. 1, six miles N. W. from Sour Lake, between Gulf Co. and Texas Co. pipelines, is drilling.

DAYTON.

COMPLETED.

None.

DRILLING.

American Sulphur and Oil 3, River Bottom, still shut down account high water.
Andrews & Fox 5, sec. 125.
Dayton 1, sec. 125, shut down.
Sun 22, W. Liberty 10 acres, to be drilled deeper.
Drilling 4.

JENNINGS.

COMPLETED.

Knott 1, Lyons, 250 bbls.
Heywood Oil Co. 6, Eunice-Crowley, 100 bbls.
Completed 2, producing 2, new production, 350 bbls.

DRILLING.

J. H. O. S. 67, Lekelt, building standard rig.
Jennings 15, Clement, building standard rig.
C. O. & M. 28 and 29. Fee simple.
Producers 48, 49, 51 and 53, Latreille 40 acres.
Producers 47 and 52, Latreille 160 acres.
Grand Gulf 1, Lormand.
Heywood Oil Co. 7, Eunice-Crowley.
Guffey 20, Morse.
J. H. O. S. 68 and 69. Fee simple.
Chgo.-Jen. O. Co. 10, Clement.
Barker 1, ½ mile S. of Jennings.
Drilling 17.

DRILLING AND DRILLED DEEPER.

Producers 42, Latreille 40 acres, 500 bbls.
J. H. O. S. 65, fee simple, salt water.
Chgo.-Jen. 7, Clement, 50 bbls.
J. H. O. S. 9, Arnaudet.
Zigler 5, Conklin.

ABANDONED.

Jennings 5, 7 and 11.
Producers 7, Clement.
J. H. O. S. 36, fee simple.

NOTE.

The Barker Oil Co. set a test screen and found a show of oil in its test ½ mile south of Jennings, but pulled the screne and are drilling deeper.

CADDO.

COMPLETED.

Producers 7, C. O. & M. Co., 100 bbls.
Enterprise 1, Noel 20 acres, sec 12-20-16, 1,000 bbls.
C. G. & O. 12, McDow, blew out, abandoned.
Completed 3, producing 2, dry 1, new production 1,100 bbls.

DRILLING.

Blanchard 2, Offenhauser.
Blanchard 3, Graham.
Trees 1, Heilperin & Liebman, shut down account high water.
Townsite 1, Caddo Townsite, shut down.
Producers 2, Heilperin & Liebman, gassing.
Daniel and Aiday 1, Wadkins, shut down.
Producers 2, B. B. L. Co., rigging to drill in with standard tools.
Texla 3, Heilperin & Liebman, shut down account high water.
Trees 2, Dixon, shut down account high water.
Richardson 1, Pitts, shut down.
Producers 1, Rudersdorf.
Producers 1, Richardson.
C. G. & O. 14, Offenhauser.
Guffey 1, Hostetter, shut down account high water.
McCormick 1, Mooringsport, shut down account high water.
Richardson 3, Mayfield.
Black Bayou 1, Glassell, shut down account high water.
Drilling 17.

RIGS.

Filer 1, A. L. Pine & Land Co.
Producers 1, C. W. Lane.
Producers 2, C. W. Lane.
Rigs 3.

DERRICKS.

C. G. & O. 13, Caddo Lake O. & P. Co.
C. G. & O. 5 and 6, Smith.
Trees 3, Rudersdorf.
Trees 4, S. E. ¼ sec. 12.
Producers 8, C. O. & M.
Producers 2, Murray.
McCormick 2, Mooringsport.
C. G. & O. 15, Gilbert.
Guffey 1, Christian.
Derricks 10.

NOTE.

Richardson 3, on Pine Island in section 32, erroneously reported in the daily press as a 2,500 barrel gusher, is now out of commission. It showed for a gusher at first, but no gas pressure developed and there was much trouble with salt water. It is consequently still carried as a drilling well.

ANSE LA BUTTE.

COMPLETED.

None.

DRILLING.

Lake 8, Martin.
Grow 1, Patin.
Broussard 1, Broussard.
Deborah 1, Guedry.
R. Martin 1, Martin, fee simple.
J. T. S. 1, Guedry.
Drilling 6.

DERRICK.

H. B. O. C. 2, Patin.

PRODUCERS OIL COMPANY DIVIDEND.

A dividend of $1.50 per share upon all the outstanding stock of the Producers Oil Company of Houston, Tex., has been declared, payable on June 30, to stockholders of record on June 20, 1908, at the closing of the books.

REPORT ON PETROLEUM PROSPECTS IN ALASKA.

G. C. Martin has completed a report upon the Controller Bay region in Alaska under the direction of the United States Geological Survey. The work will shortly be published, and may be obtained from the survey. In an advance abstract, that portion relating to the petroleum resources of the district is given in part as follows:

The Controller Bay petroleum field is located in the southern part of the mainland region discussed in this report. The localities at which there are indications of petroleum are confined to a belt about 25 miles long from east to west and 4 to 8 miles wide from north to south. This belt is adjoined on the north in part by the Bering River coal field. Its southern border is formed by Controller Bay and the Pacific ocean and by the alluvial flats on the east shore of Controller bay. The eastern and western terminations are Bering glacier and the copper delta, respectively.

The rocks which outcrop within the oil belt are chiefly the various members of the Katalla formation represented in the rocks south of Bering lake.

Active attempts to produce petroleum in commercial quantities in this region have been made for the last five years. The first well was begun in the summer of 1901, but no oil was produced and no great depth was reached, as the tools were soon lost and the well abandoned. The next year (1902) the same people drilled another well and obtained some oil. Six wells were being drilled in 1903. The following year (1904) witnessed the greatest activity that the region has seen, eight wells being in progress. In 1905 and 1906 operations were restricted to two wells.

The result of these oeprations has been to obtain one well which yields a moderate amount of oil, another well which is capped, but in which the oil has at times a considerable pressure, and two more wells in which an unknown amount of oil stands near the top of the casing.

Drilling has proved to be very difficult and expensive and the results not as encouraging as had been hoped. These facts, together with the uncertainty as to the amount of territory which one concern may legally control and the equally great uncertainty as to the conditions of the market, have led to a suspension of some of the more active operations.

ALEX POSEY, CREEK POET AND WRITER.

Alex Posey, the Creek poet and writer who was drowned near Muskogee several weeks ago, was said to be the only one of his race who displayed the talent for which he was widely known in Oklahoma and beyond the new state's borders. His humor in portraying the sentiment of the Indians toward the white man's government was original and of a high order. In one of his letters, written shortly before his death, he illustrated the attitude of his people toward the guardianship of the pale face over his red brother, by making one of his Indian characters speak as follows:

"I am confident," said Hot Gun, "that before they get us and themselves reformed, we'll be in the position of the one old Indian who was quite sick. The medicine man examined him and said, 'Old man, you are dying; have you any wish to express before going to the Great Spirit?' 'Yes,' whispered the now feeble warrior, 'I wish I had got another medicine man.'"

W. L. Mellon, president of the Gulf Pipe Line Company, spent several days in South Texas last week. He looked over the Markham development and secured properties there for his companies.

Ira McFarland, auditor of The Texas Company, with headquarters at Houston, was in Beaumont several days early this month.

SECURITY OIL COMPANY

REFINERS OF

INDIAN TERRITORY PETROLEUM

High Grade
Refined Oils
Stove Gasoline
Engine Naphtha
Gas Oil
Black Oil
Asphalt Oil

SOLD IN TANK CAR LOTS

GENERAL OFFICE AND REFINERY, BEAUMONT, TEXAS

Write and mention OIL INVESTORS' JOURNAL.

JENNINGS-HEYWOOD OIL SYNDICATE

JENNINGS, LA.

PRODUCER AND DEALER IN

FUEL OIL

Send for Our Prices Before You Close Your Contract.

Write and mention OIL INVESTORS' JOURNAL.

NAVARRO REFINING COMPANY

CORSICANA, TEXAS

REFINER OF LIGHT CORSICANA CRUDE

STOVE GASOLINE ALL GRADES OF ILLUMINATING OIL ENGINE NAPHTHA

AND OTHER REFINERY PRODUCTS

HEAVY CRUDE AND RESIDUUM FOR FUEL PURPOSES

mention OIL INVESTORS' JOURNAL.

Kansas City Southern

TEXARKANA & FT. SMITH RY.

The Direct Route Between

Oklahoma, Texas and Louisiana Oil Fields

DOUBLE DAILY SERVICE

PHONE 6

E. DRAKE,
C. P. & T. A

CITY OFFICE IN CROSBY HOTEL

Write and mention OIL INVESTORS' JOURNAL.

FUEL OIL

HIGGINS OIL AND FUEL COMPANY

BEAUMONT, TEXAS

PRODUCER AND SHIPPER OF

CRUDE PETROLEUM

From Beaumont, Sour Lake, Humble and Sabine, Texas, Jennings, Morgan City and the Mississippi River in Louisiana.

Unexcelled Facilities for Prompt Deliveries by Rail or Water. Correspondence Solicited.

Write and mention OIL INVESTORS' JOURNAL.

E. L. Wilson Hardware Company

BEAUMONT, TEXAS

OIL WELL SUPPLIES

Line Pipe, Fittings, Valves, Packing, Tools, Blocks, Jacks, Roofing and Building Material.

EXCLUSIVE AGENTS FOR { THE MARSH STEAM PUMPS

Write and mention OIL INVESTORS' JOURNAL.